

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/02/2021

Submitted Date:

06/04/2021

Document Number:

700300158**FIELD INSPECTION FORM**Loc ID 320852 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 900Name of Operator: ALAMOSA DRILLING INCAddress: 8150 N. CENTRAL EXPY - STE 750City: DALLAS State: TX Zip: 75205-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments8 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
Hughes, Jim		jimo.hughes@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
, Engineering		dnr_cogccengineering@state.co.us	
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	Owner

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205239	WELL	PR	02/01/2020	OW	007-06117	NIELSEN 4	PR

General Comment:

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	no sign modifications appear to have been made		
Corrective Action:	comply with 605.d	Date:	05/14/2021
Type	BATTERY		
Comment:	no signs modifications appear to have been made		
Corrective Action:	comply with 605.d	Date:	05/14/2021
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	Only operator 24 hour contact number on wellsign and battery sign, issue cited in previous environmental inspection doc#688800881, CA retained from that inspection		
Corrective Action:	Install emergency services number (911 if available) per Rule 605.a	Date:	05/21/2021

Good Housekeeping:

Type	OTHER		
Comment:	gearbox leaking non E&P waste on ground below pumpjack.		
Corrective Action:	Clean up impacted material and maintain gearbox or employ BMPs to prevent recurrence per Rule 1002.f(2)b and 906	Date:	06/15/2021

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment: Appears stained soil cited in previous environmental inspection doc#688800881 at wellhead and tank loadout have been removed

☐ Multiple Spills and Releases?**Fencing/:**

Type	PUMP JACK		
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Bradenhead	# 0		corrective date
Comment:	no bradenhead access or not visible		
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2)	Date:	07/05/2021
Type: Ancillary equipment	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	electric		

Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLS	STEEL AST		,
Comment:	Anchors set and not attached to tanks at time of inspection, corrective actions for floodplain rules from previous inspections not completed.				
Corrective Action:	complete/perform corrective actions to comply with Rule 603.h and 421.b				Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Sufficient	
Comment:	Newly constructed earthen berm material is not fully compacted (in process?). Tank battery within defined flood plain, berms should be engineered, compacted, armored in designated floodplain.			
Corrective Action:	Compact/armored and construct berms.containment structure to comply with 603.h (old rule) and 421.b(2) and (3).			Date:

Venting:

Yes/No	YES	
Comment:	casing gas audibly venting through perforated plug, confirmed with FLIR video, no approved or in process sundry for vent/flare in well file.	
Corrective Action:	Immediately cease venting/flaring. Submit Form 4 for review and approval to vent or flare.	Date: 06/03/2021

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☒ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Light Speed: 0-2 (mph) Direction From: SW Weather: Partly Temperature: 70 (F)

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
				Wellhead(s)
				Oil Tank(s)

Comment: tanks and hatches are properly sealed. Casing gas venting through perforated plug at end of pipe at wellhead, see venting section for corrective action

Corrective Action: _____ Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700300165	Casing gas venting through perforated plug	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5447874
700300166	earthen berm in floodplain, not compacted/armored	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5447875
700300167	gearbox leak	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5447876
700300168	deadman installed but tank not anchored	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5447877
700300169	loose/not compacted earthen berm	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5447878