

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 06/01/2021 Document Number: 402539777

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

Operator Information

OGCC Operator Number: 10459 Contact Person: Nathan Bennett Company Name: EXTRACTION OIL & GAS INC Phone: (720) 354-4616 Address: 370 17TH STREET SUITE 5200 Email: nbennett@extractionog.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 452648 Location Type: Production Facilities Name: Colorado State A Number: CTB County: ADAMS Qtr: NWSW Section: 36 Township: 1S Range: 66W Meridian: 6 Latitude: 39.918156 Longitude: -104.732531

Description of Corrosion Protection

Extraction's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

Description of Integrity Management Program

Extraction's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464293 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320576 Location Type: Well Site
Name: CO STATE A-61S66W Number: 36SESW
County: ADAMS No Location ID
Qtr Qtr: SESW Section: 36 Township: 1S Range: 66W Meridian: 6
Latitude: 39.916140 Longitude: -104.726440

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 05/09/2007
Maximum Anticipated Operating Pressure (PSI): 194 Testing PSI: 500
Test Date: 04/02/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464291 Flowline Type: Wellhead Line Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319795 Location Type: Well Site
Name: STATE A-61S66W Number: 36SWSE
County: ADAMS No Location ID
Qtr Qtr: SWSE Section: 36 Township: 1S Range: 66W Meridian: 6
Latitude: 39.916250 Longitude: -104.721770

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 02/27/1974
Maximum Anticipated Operating Pressure (PSI): 194 Testing PSI: 500
Test Date: 03/19/2018

OFF LOCATION FLOWLINE Abandonment Verification

Date: 01/27/2020

Abandonment Verification

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).
(No Jurisdiction)

Description of Abandonment Verification:

A trench was excavated to expose and remove the flowline. Approximately 3,250' of ~2-3/8" steel pipeline (buried between 5' and 6' deep) was removed in its entirety. Trench was backfilled and land surface graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464294 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319805 Location Type: Well Site
Name: STATE A-61S66W Number: 36NESE
County: ADAMS No Location ID
Qtr Qtr: NESE Section: 36 Township: 1S Range: 66W Meridian: 6
Latitude: 39.919680 Longitude: -104.716970

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 07/18/1974
Maximum Anticipated Operating Pressure (PSI): 194 Testing PSI: 500
Test Date: 04/02/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464295 Flowline Type: Wellhead Line Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319798 Location Type: Well Site
Name: STATE A-61S66W Number: 36SWSW
County: ADAMS No Location ID

Qtr Qtr: SWSW Section: 36 Township: 1S Range: 66W Meridian: 6

Latitude: 39.916170 Longitude: -104.731200

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 03/09/1974

Maximum Anticipated Operating Pressure (PSI): 194 Testing PSI: 500

Test Date: 03/12/2018

OFF LOCATION FLOWLINE Abandonment Verification

Date: 02/26/2020

Abandonment Verification

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

Description of Abandonment Verification:

A trench was excavated to expose and remove the flowline. Approximately 677' of ~2-7/8" steel pipeline (buried +/- 5' 6" deep) was removed in its entirety. Trench was backfilled and land surface graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464292 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320562 Location Type: _____ Well Site

Name: CO STATE A-61S66W Number: 36SESE

County: ADAMS No Location ID

Qtr Qtr: SESE Section: 36 Township: 1S Range: 66W Meridian: 6

Latitude: 39.916140 Longitude: -104.716990

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 04/09/2007

Maximum Anticipated Operating Pressure (PSI): 194 Testing PSI: 500

Test Date: 04/02/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 03/22/2019

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

The 2" Steel line and risers were pulled and removed. No 1" poly line existed.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464290 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320548 Location Type: Well Site
Name: CO STATE A-61S66W Number: 36NWSE
County: ADAMS No Location ID
Qtr Qtr: NWSE Section: 36 Township: 1S Range: 66W Meridian: 6
Latitude: 39.919765 Longitude: -104.721689

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 05/02/2007
Maximum Anticipated Operating Pressure (PSI): 194 Testing PSI: 500
Test Date: 04/02/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 10/11/2019

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

The entire 3,476 feet of 2" steel line was pulled and removed. No 1" poly existed.

OPERATOR COMMENTS AND SUBMITTAL

Comments

This Form 44 is being submitted for two (2) Flowline Abandonments. Both flowlines have been removed in their entirety.

00106810FL

- Previously serviced the State A4 well (API #05-001-06810).
- Updated GIS shapefile is attached.

00106805FL

- Previously serviced the State A3 well (API #05-001-06805).
- Updated GIS shapefile is attached.

This Form 44 was updated on 06/01/2021 per correspondence w/ Steve Wheeler.

- PRESSURE TEST is attached. NOTE - these flowlines were tested simulataneously (e.g., one test).

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 06/01/2021 Email: nbennett@extractionog.com

Print Name: Nathan Bennett Title: Regulatory Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 6/4/2021

Conditions of Approval

COA Type

Description

--	--

Attachment Check List

Att Doc Num

Name

402539777	Form44 Submitted
402539793	OFF-LOCATION FLOWLINE GEODATABASE SHP
402539794	OFF-LOCATION FLOWLINE GEODATABASE SHP
402705179	PRESSURE TEST

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)