

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
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Document Number:  
402576722

Date Received:  
01/15/2021

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed  
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10518

Name of Operator: CONFLUENCE DJ LLC

Address: 1001 17TH STREET #1250

City: DENVER State: CO Zip: 80202

Contact Name and Telephone:

Name: \_\_\_\_\_

Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_

Email: \_\_\_\_\_

Additional Operator Contact:

Contact Name	Phone	Email
<u>Bob Weitzel</u>	<u>970-481-8730</u>	<u>rweitzel@confluencelp.com</u>
<u>Brittany Rothe</u>	<u>303-994-3064</u>	<u>brothe@confluencelp.com</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 699501842

Inspection Date: 10/28/2020 FIR Submit Date: 10/28/2020 FIR Status: \_\_\_\_\_

Inspected Operator Information:

Company Name: CONFLUENCE DJ LLC Company Number: 10518

Address: 1001 17TH STREET #1250

City: DENVER State: CO Zip: 80202

LOCATION - Location ID: 441625

Location Name: Long Number: 22-B Pad County: WELD

Qtrqtr: NENW Sec: 22 Twp: 1N Range: 65W Meridian: 6

Latitude: 40.043450 Longitude: -104.650920

FACILITY - API Number: 05-123-00 Facility ID: 441802

Facility Name: Long Number: 22-15-6NCH

Qtrqtr: NENW Sec: 22 Twp: 1N Range: 65W Meridian: 6

Latitude: 40.043450 Longitude: -104.650920

CORRECTIVE ACTIONS:

1  CA# 144054

Corrective Action: Comply with 603F Date: 01/28/2021

Response: CA COMPLETED Date of Completion: 01/15/2021

Operator Comment: The Long 22-B location (441625) houses one producing well, the Long 22-15-6NCH (05-123-41513). The Long 22-15-6NCH had been producing via the rods/rod pump/pumping unit subject to the Corrective Action listed above since June 2018 until Confluence refractured the well in July 2020. The refrac rejuvenated the subject well and has been allowing it to flow without any artificial lift (i.e. pumping unit) for a few months. However, this period of free-flow will be short-lived. Production is down 50% from initial flowing rates, and this well will need to have the pumping unit hooked back up/rods & rod pump reinstalled when the well loads up with fluid.

Confluence respectfully requests that the pumping unit and rods be allowed to stay on location; while they're unused at the current moment, they will be needed in short order.

COGCC Decision: Approved

COGCC  
Representative:

**OPERATOR COMMENT AND SUBMITTAL**

Comment: Thank you for your consideration in this matter. We hadn't reached back out yet in case the well loaded up by now and there would have been full resolution of the CA. Please let me know if there are any questions we can answer.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Brittany Rothe Signed: \_\_\_\_\_

Title: Engineering Manager Date: 1/15/2021 4:34:46 PM

**ATTACHMENT LIST**

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<b><u>Document Number</u></b>	<b><u>Description</u></b>
402576722	FIR RESOLUTION SUBMITTED

Total Attach: 1 Files