

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found.
Step 2. Sample now, if intermediate or surface casing pressure >25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test.
Step 4. Conduct Intermediate casing test.
Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 10112
2. Name of Operator: Foundation Energy Management
3. BLM Lease No:
4. API Number:
5. Multiple completion? ☐ Yes ☒ No
6. Well Name: Fonta Number: 13-15
7. Location (QtrQtr, Sec, Twp, Rng, Meridian):
8. County: Yuma
9. Field Name:
10. Minerals: ☐ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 5-28-21
12. Well Status: ☒ Flowing ☐ Shut In
☐ Gas Lift ☐ Pumping ☐ Injection
☐ Clock/Intermittent
☐ Plunger Lift
13. Number of Casing Strings: N/A
☐ Two ☐ Three ☐ Liner?

14. STEP 1: EXISTING PRESSURES
Record all pressures as found
Tubing: Fm: \emptyset
Tubing: Fm:
Prod. Casing: Fm: 13.4
Intermediate Cag:
Surface Casing: \emptyset

15. STEP 2: See instructions above.

16. STEP 3: BRADENHEAD TEST
Buried valve? ☐ Yes ☒ No Confirmed open? ☒ Yes ☐ No
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below:
O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H2O; M = Mud; W = Whisler; S = Surge; G = Gas
BRADENHEAD SAMPLE TAKEN?
☐ Yes ☒ No ☐ Gas ☐ Liquid
Character of Bradenhead fluid: ☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black
☐ Other: (describe)
Sample cylinder number:
Elapsed Time (Min:Sec) Fm: Tubing: Fm: Tubing: Production Casing PSIG Intermediate Casing PSIG Bradenhead Flow:
00: \emptyset 13.4 \emptyset
05: \emptyset 13.4 \emptyset
10: \emptyset 13.6 \emptyset
15: \emptyset 13.4 \emptyset
20: \emptyset 13.5 \emptyset
25: \emptyset 13.4 \emptyset
30: \emptyset 13.4 \emptyset
Note instantaneous Bradenhead PSIG at end of test: \emptyset

17. STEP 4: INTERMEDIATE CASING TEST
Buried valve? ☐ Yes ☐ No Confirmed open? ☐ Yes ☐ No
With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below:
O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H2O; M = Mud; W = Whisler; S = Surge; G = Gas
INTERMEDIATE SAMPLE TAKEN?
☐ Yes ☐ No ☐ Gas ☐ Liquid
Character of Intermediate fluid: ☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black
☐ Other: (describe)
Sample cylinder number:
Elapsed Time (Min:Sec) Fm: Tubing: Fm: Tubing: Production Casing PSIG Intermediate Casing PSIG Intermediate Flow:
00:
05:
10:
15:
20:
25:
30:
Note instantaneous Intermediate Casing PSIG at end of test: >

18. Comments: On workover Hole in tubing

19. STEP 5: See instructions above.
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Test Performed by: Brian McCarland Title: Pumpjack Phone: 970-630-5245
Signed: Brian McCarland Title: Date: 5-28-21
WITNESSED BY: Title: Agency: