

FORM

21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402675353

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 100322 Contact Name Hunter Dunham
Name of Operator: NOBLE ENERGY INC Phone: (970) 301-2753
Address: 1001 NOBLE ENERGY WAY
City: HOUSTON State: TX Zip: 77070 Email: hunter.dunham@chevron.com
API Number: 05-123-27115 OGCC Facility ID Number: 297393
Well/Facility Name: FRONT RANGE D Well/Facility Number: 09-28
Location QtrQtr: NWNW Section: 9 Township: 3N Range: 64W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:
Test Type:
[X] Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Injection Producing Zone(s) Perforated Interval Open Hole Interval
NB-CD 6657-6935
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 6607

Test Data (Use -1 for a vacuum)
Test Date Well Status During Test Casing Pressure Before Test Initial Tubing Pressure Final Tubing Pressure
01-05-2021 TEMPORARILY ABANDONED 0
Casing Pressure Start Test Casing Pressure - 5 Min. Casing Pressure - 10 Min. Casing Pressure Final Test Pressure Loss or Gain
526 525 525 524 -3

Test Witnessed by State Representative? OGCC Field Representative

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Operations Tech Print Name: Stephanie Dionne
Email: stephanie.dionne@chevron.com Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

Att Doc Num

Name

402675371	FORM 21 ORIGINAL
402675373	PRESSURE CHART
402707926	FORM 21 ORIGINAL

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

Engineer	Pressure value of 527 (start test) is not a value on attachment. RTD second time so operator can list pressures correctly.	06/02/2021
Engineer	Pressure values listed on form do not match chart data. RTD.	05/05/2021

Total: 2 comment(s)