

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/26/2021

Submitted Date:

05/26/2021

Document Number:

699803154

FIELD INSPECTION FORMLoc ID 334510 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10433

Name of Operator: LARAMIE ENERGY LLC

Address: 1401 17TH STREET SUITE #1400

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

19 Number of Comments

3 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|-----------------|-------|---------------------------------------|---------|
| Kellerby, Shaun | | shaun.kellerby@state.co.us | |
| , Laramie | | cogccnotifications@laramie-energy.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|----------------------|-------------|
| 281937 | WELL | PR | 10/23/2018 | GW | 077-08974 | ESPERANZA RANCH 9-5 | PR |
| 282362 | WELL | PR | 06/17/2006 | GW | 077-08978 | ESPERANZA RANCH 8-8 | PR |
| 282364 | WELL | PR | 05/16/2006 | GW | 077-08977 | ESPERANZA RANCH 4-13 | PR |
| 282376 | WELL | PR | 04/23/2014 | GW | 077-08980 | ESPERANZA RANCH 9-4 | PR |

General Comment:**COGCC Inspection Report Summary**

On Wednesday 5/26/21 at approximately 13:30 hours, I, Inspector Corey De Paolo, Conducted a follow up inspection at LARAMIE ENERGY LLC Esperanza /9-5 Pad, Location #334510 in Mesa County Colorado.

Refer to document #699802174 inspection conducted on 11/30/20. Previous corrective actions have been completed.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- 1) No battery sign located at the tank battery with a corrective action date of 8/26/21.
- 2) Flow line heating insulation open ended and not capped with a corrective action date of 6/26/21.
- 3) Location lacks stabilization. No form of tracking BMP at entrance to location with a corrective action date of 6/10/21.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

LocationOverall Good: ☒

| | | | |
|----------------------|--|-------|------------|
| Signs/Marker: | | | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | No battery sign located at the tank battery. | | |
| Corrective Action: | A permanent, conspicuous sign will be located at the tank battery. | Date: | 08/26/2021 |

Emergency Contact Number:

Comment: 911/970-248-0497

Corrective Action:

Date: _____

Overall Good: ☒

| | | | |
|----------------|------|--------|--|
| Spills: | | | |
| Type | Area | Volume | |

In Containment: No

Comment:

☐ Multiple Spills and Releases?

| | | | |
|---------------------------------|--|-------|-----------------|
| Equipment: | | | corrective date |
| Type: Bradenhead | # 4 | | |
| Comment: | No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible. | | |
| Corrective Action: | | Date: | |
| Type: Vertical Heated Separator | # 4 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bird Protectors | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Plunger Lift | # 4 | | |
| Comment: | All wells on plunger lift | | |
| Corrective Action: | | Date: | |
| Type: Other | # 3 | | |
| Comment: | Flow line heating insulation open ended and not capped. | | |
| Corrective Action: | Operators will prevent and minimize adverse impacts to wildlife resources. | Date: | 06/26/2021 |
| Type: Gas Meter Run | # 4 | | |
| Comment: | All meter runs have been calibrated in the last year | | |

| | | | |
|--------------------|--|-------|--|
| Corrective Action: | | Date: | |
|--------------------|--|-------|--|

Tanks and Berms:

| | | | | | |
|--------------------|---|----------|-----------|---------|--------|
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| METHANOL | 1 | <50 BBLs | STEEL AST | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|-----------------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) 500 gallon | |
| Other (Type) | |

Berms

| | | | | |
|----------------------------------|----------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: Centralized containment | | | | |
| Corrective Action: | | | | Date: |

| | | | | | |
|--------------------|---|----------|-----------|---------|--------|
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| CONDENSATE | 3 | 300 BBLs | STEEL AST | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| | | | | |
|----------------------------------|----------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: Centralized containment | | | | |
| Corrective Action: | | | | Date: |

Venting:

| | |
|--------------------|-------|
| Yes/No | NO |
| Comment: | |
| Corrective Action: | Date: |

Flaring:

| | |
|--------------------|-------|
| Type | |
| Comment: | |
| Corrective Action: | Date: |

| Inspected Facilities | | | | | | | | | |
|-----------------------|-----------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 281937 | Type: | WELL | API Number: | 077-08974 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Producing | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| | | | | | | | | | |
| Facility ID: | 282362 | Type: | WELL | API Number: | 077-08978 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Producing | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| | | | | | | | | | |
| Facility ID: | 282364 | Type: | WELL | API Number: | 077-08977 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Producing | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| | | | | | | | | | |
| Facility ID: | 282376 | Type: | WELL | API Number: | 077-08980 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Producing | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|--|--------------------------|--|
| | | Gravel | | | | |
| | | Culverts | | | | |
| Ditches | | | | | | |
| Other | Fail | | | | | No form of tracking BMP at entrance to location. |
| Compaction | Fail | | | | | Location lacks stabilization |
| Berms | | | | | | |
| | | Sediment Traps | | | | |
| | | Compaction | | | | |
| | | Ditches | | | | |
| Gravel | Fail | | | | | Gravel insufficient |
| | | Berms | | | | |
| | | Check Dams | | | | |
| Sediment Traps | | | | | | |
| | | | | Material Handling And Spill Prevention | | Methanol tank |

Comment: [Location lacks stabilization. No form of tracking BMP at entrance to location.](#)Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations.](#)

Date: 06/10/2021

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

| Comment | User | Date |
|---|----------|------------|
| Refer to Signs/Markers, Equipment and Storm water for corrective actions. | depaoloc | 05/26/2021 |

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-----------------------------|---|
| 402702560 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5442243 |
| 699803155 | Photos for Insp. #699803154 | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5442238 |