

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <u>402705077</u>			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10661 Contact Name Ariana Solis
 Name of Operator: BISON OIL & GAS II LLC Phone: (720) 6446997
 Address: 518 17TH STREET #1800 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: asolis@bisonog.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 51397 00 OGCC Facility ID Number: 478898
 Well/Facility Name: Ross 8-60 Well/Facility Number: 18-7-10
 Location QtrQtr: SWSE Section: 18 Township: 8N Range: 60W Meridian: 6
 County: WELD Field Name: WILDCAT
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.656490 GPS Quality Value: 1.9 Type of GPS Quality Value: PDOP Measurement Date: 02/25/2020
 Longitude -104.134543

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
<u>545</u>	<u>FSL</u>	<u>2579</u>	<u>FEL</u>

Change of **Surface** Footage **To** Exterior Section Lines:

<u>545</u>	<u>FSL</u>	<u>2663</u>	<u>FEL</u>
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Current **Surface** Location **From** QtrQtr SWSE Sec 18

Twp <u>8N</u>	Range <u>60W</u>	Meridian <u>6</u>
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New **Surface** Location **To** QtrQtr SWSE Sec 18

Twp <u>8N</u>	Range <u>60W</u>	Meridian <u>6</u>
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Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

<u>1000</u>	<u>FSL</u>	<u>1175</u>	<u>FEL</u>
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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

<u>1000</u>	<u>FSL</u>	<u>959</u>	<u>FEL</u>	**
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Current **Top of Productive Zone** Location **From** Sec 18

Twp <u>8N</u>	Range <u>60W</u>
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New **Top of Productive Zone** Location **To** Sec 18

Twp <u>8N</u>	Range <u>60W</u>
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Change of **Bottomhole** Footage **From** Exterior Section Lines:

<u>850</u>	<u>FNL</u>	<u>1228</u>	<u>FEL</u>
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Change of **Bottomhole** Footage **To** Exterior Section Lines:

<u>850</u>	<u>FNL</u>	<u>1012</u>	<u>FEL</u>	**
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Current **Bottomhole** Location Sec 7 Twp 8N Range 60W

** attach deviated drilling plan

New **Bottomhole** Location Sec 7 Twp 8N Range 60W

Is location in High Density Area? No

Distance, in feet, to nearest building 5280, public road: 5280, above ground utility: 5280, railroad: 5280,

property line: 545, lease line: 0, well in same formation: 609

Ground Elevation 0 feet Surface owner consultation date _____

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Bradenhead Plan | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |
| <input type="checkbox"/> Other _____ | | |

COMMENTS:

CASING PROGRAM

(No Casing Provided)

POTENTIAL FLOW AND CONFINING FORMATIONS

(No Casing Provided)

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

Operator Comments:

This sundry is being submitted to change the well name, SHL, TPZ, & BHL.
The nearest well in the same formation is API 05-123-51393, operated by Bison Oil & Gas II, LLC. The distance is 609'.

Nearest existing or permitted wellbore belonging to another operator is the SHABLE LF #07-68HN, API 05-123-36272 (NOBLE ENERGY INC), measured using 3D calculations. The well status is PR. The distance is 185'.

No wells owned by other operators are Producing, Temporarily Abandoned, or Shut-In within 150' of this wells productive lateral, therefore stimulation setback consent is not needed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ariana Solis _____
Title: Regulatory Analyst Email: asolis@bisonog.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval

Total: 0 comment(s)

Attachment List

Att Doc Num

Name

402705080	DIRECTIONAL DATA
402705085	WELL LOCATION PLAT
402705086	DEVIATED DRILLING PLAN

Total Attach: 3 Files