

Click here to reset the form

FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326 a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the  
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: 16520	Contact Name and Telephone
Name of Operator: CHEMCO INC.	MERLE SHALBERG
Address: 6970 SOUTH HOLLY CIRCLE, SUITE #206	No: (719) 940-0674
City: CENTENNIAL State: CO Zip: 80112	Email: NONE
API Number: 05-061-06008	OGCC Facility ID Number: 150026
Well/Facility Name: LINCOLN	Well/Facility Number: 2
Location QtrQtr: NESE Section: 10 Township: 19S Range: 45W Meridian: 6PM	

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 4/21/16

Test Type:

☐ Test to Maintain SI/TA status

☒ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:
MSSP	4598-4734	N/A

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.375	4466	4466	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
5/4/21	IJ	0 PSI	150 PSI	150 PSI
Casing Pressure Start Test	Casing Pressure - 5 Min	Casing Pressure - 10 Min	Casing Pressure Final Test	Pressure Loss or Gain During Test
300 PSI	300 PSI	300 PSI	300 PSI	0 PSI

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

BRIAN WELSH

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Signed:

Title:

Date: 5/4/21

OGCC Approval:

Title: FIELD INSPECTOR

Date: 5/4/21

Conditions of Approval, if any:

Form 42 # 402664013

Insp Doc # 701002902