

FORM
5

Rev
02/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402379560

Date Received:

05/28/2020

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10071 Contact Name: Allie Ryan
Name of Operator: HIGHPOINT OPERATING CORPORATION Phone: (303) 312-8153
Address: 555 17TH ST STE 3700 Fax: _____
City: DENVER State: CO Zip: 80202 Email: aryan@hpres.com

API Number 05-123-50650-00 County: WELD
Well Name: Siebring Well Number: 63-32-0801BS
Location: QtrQtr: SENE Section: 32 Township: 5N Range: 63W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 2414 feet Direction: FNL Distance: 244 feet Direction: FEL
As Drilled Latitude: 40.356643 As Drilled Longitude: -104.451297
GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 01/23/2020
GPS Instrument Operator's Name: Matthew Miller
FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: 490 feet Direction: FNL Dist: 500 feet Direction: FEL
Sec: 32 Twp: 5N Rng: 63W
FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: 485 feet Direction: FNL Dist: 440 feet Direction: FWL
Sec: 32 Twp: 5N Rng: 63W
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 02/05/2020 Date TD: 03/14/2020 Date Casing Set or D&A: 03/15/2020
Rig Release Date: 03/20/2020 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 11286 TVD** 6386 Plug Back Total Depth MD 11273 TVD** 6386

Elevations GR 4568 KB 4584 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

MWD/LWD, CBL, (RES on 123-50646).

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16	84	0	80				
SURF	13+1/2	9+5/8	36	0	1,575	439	0	1,575	VISU
1ST	6+1/8	4+1/2	11.6	0	11,286	525	3,580	11,286	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,449		NO	NO	
SUSSEX	4,189		NO	NO	
SHANNON	4,825		NO	NO	
SHARON SPRINGS	6,462		NO	NO	
NIOBRARA	6,713		NO	NO	

Operator Comments:

No openhole log was run on this well, however per Rule 317.p., a Resistivity log was run on the Siebring 32-63-4040B (05-123-50646).

GPS measurement was taken on conductor casing, prior to spud.

This well is waiting on completions at the time the final form 5 is being submitted. HP will submit the actual TPZ and BPZ footages in the comments section on the form 5A.

The BHL was drilled past the setback to 485' FNL & 440' FWL; however, the deepest BPZ will be within the unit boundary setback at 460' FNL & 460' FWL, Sec. 32.

The wellbore beyond the unit boundary setback will be physically isolated and will not be completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Allie Ryan

Title: Regulatory Analyst

Date: 5/28/2020

Email: aryan@hpres.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
402402165	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402402168	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402408036	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
402379560	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402379616	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402379618	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402402278	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402406794	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Corrected surface string cement bottom per attached cement job summary Corrected 1st string details on cement job summary Removed formation bottom depths Passed engineering review	05/27/2021
Permit	<ul style="list-style-type: none"> • "Date Rig Released" corrected from 3/20/3030 to 3/20/2020. • "Second String" corrected to "First String". • GR Elevation corrected from 4586' to 4568'. • TVD and PBTVD corrected from 6363' to 6386' per Directional Survey. • Directional Survey docs 402402199 and 402408036 are duplicates; deleted 402402199. • "Date TD" corrected from 2/15/2020 to 3/14/2020 per MWD/LWD log. • "Date Casing Set" corrected from 3/16/2020 to 3/15/2020 per Cement Job Summary. 	01/21/2021
Permit	Returned to draft - 5/26/2020 -Operator request to add CBL to form	05/26/2020

Total: 3 comment(s)