

FORM
6Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: Christina Hirtler

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6301

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: christina_hirtler@oxy.com

For "Intent" 24 hour notice required,

Name: Peterson, Tom

Tel: (970) 370-1281

COGCC contact:

Email: tom.peterson@state.co.us

Type of Well Abandonment Report: ☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

API Number 05-123-16360-00

Well Name: HSR-BIG GEORGE

Well Number: 14-35

Location: QtrQtr: SESW Section: 35 Township: 4N Range: 66W Meridian: 6

County: WELD

Federal, Indian or State Lease Number: 61515

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.263790

Longitude: -104.747950

GPS Data: GPS Quality Value: 2.5 Type of GPS Quality Value: Date of Measurement: 03/22/2006

Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☒ Yes ☐ No Estimated Depth: 1575Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| CODELL | 7302 | 7315 | | | |
| NIOBRARA | 7007 | 7179 | | | |
| SUSSEX | 4512 | 5005 | | | |
| J SAND | 7770 | 7816 | 09/01/2008 | BRIDGE PLUG | 7700 |

Total: 4 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 8+5/8 | J-55 | 24 | 0 | 446 | 310 | 446 | 0 | VISU |
| 1ST | 7+7/8 | 4+1/2 | I-70 | 11.6 | 0 | 8067 | 556 | 8082 | 6170 | CBL |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7696 with 2 sacks cmt on top. CIPB #2: Depth 6940 with 2 sacks cmt on top.

CIBP #3: Depth with sacks cmt on top. CIPB #4: Depth with sacks cmt on top.

CIBP #5: Depth with sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 4100 ft. to 3840 ft.

Plug Type: CASING

Plug Tagged: ☐

Set 110 sks cmt from 1575 ft. to 1375 ft.

Plug Type: OPEN HOLE

Plug Tagged: ☒

Set 16 sks cmt from 50 ft. to 0 ft.

Plug Type: CASING

Plug Tagged: ☐

Set sks cmt from ft. to ft.

Plug Type:

Plug Tagged: ☐

Set sks cmt from ft. to ft.

Plug Type:

Plug Tagged: ☐

Perforate and squeeze at 4590 ft. with 135 sacks. Leave at least 100 ft. in casing 4100 CICR Depth

Perforate and squeeze at ft. with sacks. Leave at least 100 ft. in casing CICR Depth

Perforate and squeeze at ft. with sacks. Leave at least 100 ft. in casing CICR Depth

(Cast Iron Cement Retainer Depth)

Set 120 sacks half in. half out surface casing from 550 ft. to 396 ft.

Plug Tagged: ☐

Set 16 sacks at surface

Cut four feet below ground level, weld on plate

Above Ground Dry-Hole Marker: ☐ Yes

☒ No

Set sacks in rat hole

Set sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of inch casing

Number of Days from Setting Surface Plug to Capping or Sealing the Well:

Surface Plug Setting Date: Cut and Cap Date:

*Wireline Contractor:

*Cementing Contractor:

Type of Cement and Additives Used:

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

Note: No record of Surface Casing Grade can be found. Listed grade is the most likely possibility.

* - Sand Plug

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Christina Hirtler

Title: Admin

Date:

Email: djpostdrill@anadarko.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Date:

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date:

COA Type Description

| | |
|-----------------|-----------------|
| <u> </u> | <u> </u> |
|-----------------|-----------------|

Attachment List

Att Doc Num

Name

| | |
|-----------|-----------------------------|
| 402702908 | PROPOSED PLUGGING PROCEDURE |
| 402702921 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

| | | |
|--|--|------------------------|
| | | Stamp Upon Approval |
|--|--|------------------------|

Total: 0 comment(s)