

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/26/2021

Submitted Date:

05/26/2021

Document Number:

696303290

FIELD INSPECTION FORM

Loc ID 332375 Inspector Name: PETRIE, ERICA On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 70385
Name of Operator: SMITH ENERGY CORP
Address: 12706 SHILOH RD
City: GREELEY State: CO Zip: 80631

Findings:

- 9 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Smith, Glenn	(970) 330-7034	gsmithten@what-wire.com	
,		dnr_cogccengineering@state.co.us	
Smith, Chris	(970) 330-7034	smithenergy@live.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
272250	WELL	SI	06/01/2018	GW	123-22214	SCHETTLER 12-24	SI

General Comment:

[Follow-Up Inspection to FIR 696302588 dated 10.23.2020](#)

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:	Produced Water Tank - Capacity and NFPA Labels have faded. See photos		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	06/25/2021
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input type="text"/>	Date:	<input type="text"/>
Corrective Action:	<input type="text"/>		

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds actively growing on Location, see photos		
Corrective Action:	Comply with Rule 606	Date:	10/18/2019

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type:				corrective date
Plunger Lift	# 1			
Comment:				
Corrective Action:				Date:
Horizontal Heated Separator	# 1			
Comment:				
Corrective Action:				Date:
Bradenhead	# 0			
Comment:	Appears NOT to be plumbed to surface			
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2)			Date: 06/25/2021
Deadman # & Marked	# 4			
Comment:				
Corrective Action:				Date:
Gas Meter Run	# 2			
Comment:				
Corrective Action:				Date:

Tanks and Berms:						
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	PBV STEEL			
Comment:						
Corrective Action:					Date:	

Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						

Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:		Shares berm with the Crude Oil Tank				
Corrective Action:					Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	STEEL AST		40.472150,-104.165780	
Comment:						
Corrective Action:					Date:	

Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						

Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:					Date:	

Venting:						
Yes/No						
Comment:						
Corrective Action:					Date:	

Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities

Facility ID: 272250 Type: WELL API Number: 123-22214 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: SI since 06.01.2018 - No MIT on Record.
Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 01/22/2021

BradenHead

Date of Last Brhd Test: _____ Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: _____ Fluid Type: _____
 End Surf Csg Pressure: _____

Comment: NO Annual Test on Record.

06/25/2021

Corrective Action: Comply with Rule 420
The Operator will submit results of Bradenhead tests to the Director within 10 days of completing the test either by filing a Form 17, Bradenhead Test Report or by another method approved by the Director or Commission. The Operator will include a wellbore diagram if not previously submitted or if the wellbore configuration has changed. The Director may request that the Operator collect samples for analysis of the Bradenhead gas and liquid along with production gas. The Operator will submit the results of any gas and liquid analysis collected using a Form 43.

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding		Seeding				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On Monday 05/24/2021 at approximately 11:53. I, Inspector, Erica Petrie, conducted a Follow-Up Inspection at SMITH ENERGY CORP, Schletter 12-24, Location ID: 332375 in Weld County, Colorado</p> <p>While there, I observed Production Observations</p> <p>Entire Well, Battery & Equipment is shut-down.</p> <p>Weed encroachment at Wellsite and Tank Battery. See photos. Remove, manage, & control weeds at Wellsite and Tank Battery. Comply with Rule 606. Original Corrective Action date of 10/18/2019 remains in affect.</p> <p>Well SI since 06.01.2018 no MIT on record. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well. Produce well after performing successful Mechanical Integrity Test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention. Original Corrective Action date of 01/22/2021 remains in affect.</p> <p>Produced Water Tank - Capacity and NFPA Labels have faded. See photos. Install sign to comply with Rule 605.h. Corrective Action date 06.25.2021</p> <p>Bradenhead NOT plumbed to surface. Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2). Corrective Action date 06/25/2021</p> <p>NO Current Annual Bradehead Test on File. Comply with Rule 420</p> <p>The Operator will submit results of Bradenhead tests to the Director within 10 days of completing the test either by filing a Form 17, Bradenhead Test Report or by another method approved by the Director or Commission. The Operator will include a wellbore diagram if not previously submitted or if the wellbore configuration has changed. The Director may request that the Operator collect samples for analysis of the Bradenhead gas and liquid along with production gas. The Operator will submit the results of any gas and liquid analysis collected using a Form 43. Corrective Action Date 06.25.2021</p> <p>A follow up site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of the inspection report.</p>	petrie	05/26/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696303291	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5441458