

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/10/2021

Submitted Date:

05/25/2021

Document Number:

696900159**FIELD INSPECTION FORM**Loc ID 319636 Inspector Name: CHESSON, BOB On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 76840Name of Operator: SCHNEIDER ENERGY SERVICES INCAddress: P O BOX 889City: FORT MORGAN State: CO Zip: 80701**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**6 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Axelson, John		john.axelson@state.co.us	
SCHNEIDE, JEFF R	970-867-9437	jeff@schneiderenergy.com	PRESIDENT
Gomez, Jason		jason.gomez@state.co.us	
Medina, Justin		justin.medina@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
479951	SPILL OR RELEASE	AC	05/24/2021		-	Coordes Tank Battery 479956	AC

**General Comment:**

This is a "supplemental" inspection that corrects the spill location (at tank battery) and includes additional corrective actions not on the original inspection (#696900155).

**Location**Overall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type

OTHER

Comment:

Historic release impact erosion from pit complex in drainage to north (along spill release path).

Corrective Action:

Proper reclamation is required under Rule 1003 to address the erosion and lack of vegetation.

Date: 08/11/2021

Overall Good: ☐**Spills:**

Type

Area

Volume

PW/CO

&gt;= 5 bbls

Comment:

See spill report #402579995 (spill point #479951)

Corrective Action:

Spill clean-up will include vegetation impact at the tank battery and along the spill flow path. All top soil removed as part of the remediation actions must be replaced with equal quality top soil and properly reclaimed per Rule 1003.

Date: 08/11/2021

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		39.975096,-103.813551
Comment:					
Corrective Action:					Date:

**Paint**

Condition

Other (Content)

Other (Capacity)

Other (Type)

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Comment: Earthen berm(s) failed to contain the spill resulting in migration of the released fluids outside the the containment and off-location.				
Corrective Action: Rebuild secondary containment per Rule 603.o				Date: 08/11/2021

**Venting:**

Yes/No

Comment:

Corrective Action:

Date:

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected Facilities									
Facility ID:	479951	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	AC

COGCC Comments		
Comment	User	Date
This is a "supplemental" inspection that corrects the spill location (at tank battery) and includes additional corrective actions not on the original inspection (#696900155).	chessonr	05/25/2021