

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/21/2021

Submitted Date:

05/21/2021

Document Number:

699803128

FIELD INSPECTION FORM

Loc ID Inspector Name: On-Site Inspection ☐
 324452 De Paolo, Corey 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

20 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
300179	WELL	PR	08/16/2011	GW	045-17847	SAVAGE PA 522-9	PR
416062	WELL	PR	04/16/2011	GW	045-19217	SAVAGE PA 21-9	PR
416068	WELL	PR	04/16/2011	GW	045-19218	SAVAGE PA 322-9	PR
416070	WELL	PR	09/01/2017	GW	045-19219	SAVAGE PA 512-9	PR

General Comment:**COGCC Inspection Report Summary**

On Friday 5/21/21 at approximately 13:30 hours, I, Inspector Corey De Paolo, Conducted, an on-site inspection at TEP ROCKY MOUNTAIN LLC SAVAGE /PA 21-9, Location #324452 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1) Location lacks stabilization. No form of tracking BMP at entrance to location with a corrective action date of 6/5/21.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 4		
Comment:	Pressure transducers located on all braden heads. All braden head valves are accessible.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		

Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 4		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank by wellheads		
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:	All meter runs have been calibrated in the last year.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 300179 Type: WELL API Number: 045-17847 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Facility ID: 416062 Type: WELL API Number: 045-19217 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Facility ID: 416068 Type: WELL API Number: 045-19218 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Facility ID: 416070 Type: WELL API Number: 045-19219 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Berms				
		Check Dams				
		Sediment Traps				
Ditches						
Compaction	Fail					Location lacks stabilization.
Sediment Traps						
Berms						
				Material Handling And Spill Prevention		Chemical tank
		Gravel				
Gravel	Fail					Gravel insufficient
		Culverts				
		Ditches				
Other	Fail					No form of tracking BMP at entrance to location.
		Compaction				

Comment: Location lacks stabilization. No form of tracking BMP at entrance to location.Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.

Date: 06/05/2021

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<u>Refer to Storm water for corrective actions.</u>	depaoloc	05/21/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699803129	Photos for Insp. #699803128	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5438669