

FORM 6

Rev 02/20

State of Colorado Oil and Gas Conservation Commission

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DE ET OE ES

Replug By Other Operator

Document Number:

402351295

Date Received:

03/24/2020

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10243 Contact Name: BJ Cox
Name of Operator: GMT EXPLORATION COMPANY LLC Phone: (303) 586-9274
Address: 1560 BROADWAY STE 2000 Fax:
City: DENVER State: CO Zip: 80202 Email: bjcox@gmtexploration.com

For "Intent" 24 hour notice required, Name: Tel:
COGCC contact: Email:

Type of Well Abandonment Report: [ ] Notice of Intent to Abandon [X] Subsequent Report of Abandonment

API Number 05-001-06569-00 Well Name: GRIMM Well Number: 16-25
Location: QtrQtr: SESE Section: 25 Township: 3S Range: 66W Meridian: 6
County: ADAMS Federal, Indian or State Lease Number:
Field Name: WILDCAT Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.756373 Longitude: -104.718345
GPS Data: GPS Quality Value: Type of GPS Quality Value: PDOP Date of Measurement: 11/26/2019
GPS Instrument Operator's Name: PJ Lewis
Reason for Abandonment: [ ] Dry [ ] Production Sub-economic [ ] Mechanical Problems
[ ] Other
Casing to be pulled: [ ] Yes [ ] No Estimated Depth:
Fish in Hole: [ ] Yes [ ] No If yes, explain details below
Wellbore has Uncemented Casing leaks: [ ] Yes [ ] No If yes, explain details below
Details:

Current and Previously Abandoned Zones

Table with 6 columns: Formation, Perf. Top, Perf. Btm, Abandoned Date, Method of Isolation, Plug Depth

Total: 0 zone(s)

Casing History

Table with 9 columns: Casing Type, Size of Hole, Size of Casing, Weight Per Foot, Setting Depth, Sacks Cement, Cement Bot, Cement Top, Status

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 1874 ft. to 1080 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set 85 sks cmt from 1065 ft. to 839 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 100 sacks half in. half out surface casing from 358 ft. to 0 ft. Plug Tagged:   
Set \_\_\_\_\_ sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Cut and Cap Date: 03/03/2021  
\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: Bohler Well Service  
Type of Cement and Additives Used: Neat "G"  
Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

#### Technical Detail/Comments:

Existing 50 sx plug was tagged @ 1,874' and accounted for on the 'Casing History' tab. The 7" liner that was run during this re-entry P&A was also listed on this tab.

\*All rig related work was completed on 1/23/2020, the date used as the Cut & Cap date on the 'Plugging Procedure' tab. Actual cut & cap date is pending coordination between Majestic (landowner/developer) and GMT Exploration on upcoming HZ pad development and timeline of the detention pond under which this well will be located.

GMT Exploration will notify the COGCC once the cut & cap date has been determined.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Taylor Heffner  
Title: GMT Expl. Contractor Date: 3/24/2020 Email: theffner@phxresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 5/24/2021

#### CONDITIONS OF APPROVAL, IF ANY:

**Condition of Approval**

**COA Type**

**Description**

0 COA	

**Attachment List**

**Att Doc Num**

**Name**

20138591	CUT & CAP PHOTO
402351295	FORM 6 SUBSEQUENT SUBMITTED
402351330	WELLBORE DIAGRAM
402351331	CEMENT JOB SUMMARY
402351337	OPERATIONS SUMMARY

Total Attach: 5 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)