

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/21/2021

Submitted Date:

05/21/2021

Document Number:

696303286

**FIELD INSPECTION FORM**Loc ID 331872 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 36200

Name of Operator: GRYNBERG\* JACK DBA GRYNBERG PETROLEUM CO

Address: 3600 S. YOSEMITE ST - STE 900

City: DENVER State: CO Zip: 80237-

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

12 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name    | Phone | Email                            | Comment           |
|-----------------|-------|----------------------------------|-------------------|
| Morgan, John    |       | john.morgan@state.co.us          | UIC Engineer      |
| RACHEL GRYNBERG |       | RACHEL@FCCAP.COM                 | Manger            |
| ,               |       | dnr_cogccengineering@state.co.us |                   |
| Trent Green     |       | trent@gfccap.com                 | Managing Director |

**Inspected Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 267624      | WELL | SI     | 02/11/2015  | DSPW       | 123-21426 | CROISSANT 1   | TA          |

**General Comment:**

This is an Annual UIC Inspection ONLY. ANY AND ALL UNRESOLVED CORRECTIVE ACTIONS FROM SPILL#454027 THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE.

This is a UIC WELL Inspection.

Wells: 1 UIC well: Temporarily Abandoned | TA.

Annual UIC inspection.

UIC Facility/Battery: Inactive Operation. ALL Production Equipment appears have been removed from Location.

Form 10 #1732851 is STILL Pending from Grynberg to Gadeco LLC.

**Location**Overall Good: ☒

|                      |          |       |  |
|----------------------|----------|-------|--|
| <b>Signs/Marker:</b> |          |       |  |
| Type                 | WELLHEAD |       |  |
| Comment:             | Adequate |       |  |
| Corrective Action:   |          | Date: |  |

|                           |  |  |             |
|---------------------------|--|--|-------------|
| Emergency Contact Number: |  |  |             |
| Comment:                  |  |  |             |
| Corrective Action:        |  |  | Date: _____ |

|                           |                                   |       |            |
|---------------------------|-----------------------------------|-------|------------|
| <b>Good Housekeeping:</b> |                                   |       |            |
| Type                      | WEEDS                             |       |            |
| Comment:                  | Weeds around Wellhead, see photos |       |            |
| Corrective Action:        | Comply with 606                   | Date: | 06/04/2021 |

Overall Good: ☐

|                |      |        |  |  |  |
|----------------|------|--------|--|--|--|
| <b>Spills:</b> |      |        |  |  |  |
| Type           | Area | Volume |  |  |  |

In Containment: No

Comment: \_\_\_\_\_

☐ Multiple Spills and Releases?

|                    |             |       |  |
|--------------------|-------------|-------|--|
| <b>Fencing/:</b>   |             |       |  |
| Type               | LOCATION    |       |  |
| Comment:           | Barbed Wire |       |  |
| Corrective Action: |             | Date: |  |

|                          |                                 |       |                 |
|--------------------------|---------------------------------|-------|-----------------|
| <b>Equipment:</b>        |                                 |       | corrective date |
| Type: Bradenhead         | # 1                             |       |                 |
| Comment:                 | Appears to be plumed to surface |       |                 |
| Corrective Action:       |                                 | Date: |                 |
| Type: Deadman # & Marked | # 2                             |       |                 |
| Comment:                 |                                 |       |                 |
| Corrective Action:       |                                 | Date: |                 |
| Type: Other              | # 1                             |       |                 |
| Comment:                 | TA Wellhead                     |       |                 |
| Corrective Action:       |                                 | Date: |                 |

|                    |  |       |  |
|--------------------|--|-------|--|
| <b>Venting:</b>    |  |       |  |
| Yes/No             |  |       |  |
| Comment:           |  |       |  |
| Corrective Action: |  | Date: |  |

|                 |  |  |
|-----------------|--|--|
| <b>Flaring:</b> |  |  |
| Type            |  |  |

|                    |  |       |  |
|--------------------|--|-------|--|
| Comment:           |  |       |  |
| Corrective Action: |  | Date: |  |

**Inspected Facilities**

Facility ID: 267624 Type: WELL API Number: 123-21426 Status: SI Insp. Status: TA

**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: \_\_\_\_\_

**UIC Routine**

Inj./Tube: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_  
 (e.g. 30 psig or -30" Hg) Inj Zone: LYNS

TC: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ Last MIT: 03/01/2018

Brhd: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ AnnMTReq: \_\_\_\_\_

Comment: Annual UIC inspection.  
 NOT injecting.  
 Well is Temporarily Abandoned | TA.  
 No pressure gauges are installed on well. Unable to observe or record pressures.  
 Last MIT: 03/01/2018.  
 MAIP: 1450# H2O injection.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: \_\_\_\_\_

Test Type: \_\_\_\_\_ Tbg psi: \_\_\_\_\_ Csg psi: \_\_\_\_\_ BH psi: \_\_\_\_\_

Insp. Status: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Bradenhead**

Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: \_\_\_\_\_

Comment: Annual Bradenhead Test NOT Current 06/04/2021

Corrective Action: Report the Bradenhead pressure to the Director on a Form 17, Bradenhead Test Report Per Rule 419.b.(4).A Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Seeding          |                 | Gravel                  |                       |               |                          |         |

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

| Comment   | User    | Date       |
|---|---------|------------|
| <p><b>COGCC Inspection Report Summary</b></p> <p>On Thursday 05/20/2021 at approximately 14:02, I, Inspector Erica Petrie, conducted a Follow-Up Field Inspection at Gadeco LLC, Croissant #1, Location #331872 in Weld County, Colorado.</p> <p>While there, I observed Reclamation Operations</p> <p>During this Inspection the following possible compliance issues were observed:</p> <p>Weeds around Wellhead. See photos. Comply with Rule 606. Corrective Action Date 06.04.2021</p> <p>Annual Bradenhead Test NOT Current. Report the Bradenhead pressure to the Director on a Form 17, Bradenhead Test Report Per Rule 419.b.(4).A. Corrective Action Date 06.04.2021</p> <p>Rule 419.b.(4)</p> <p>Through the Remaining Life of the Well. For all Wells in the state, an Operator will monitor and record production casing pressure and all annular casing pressures on a monthly basis or at a Director-approved frequency. If a Well's Bradenhead pressure is greater than 30% of the TVD in feet of the surface casing shoe expressed in psig, or a lower threshold set by a Commission order, or if a Well flows liquids or continuous gas from the Bradenhead Annulus, an Operator will:</p> <p>A. Report the Bradenhead pressure to the Director on a Form 17, Bradenhead Test Report</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of the Inspection Report.</p> | petriee | 05/21/2021 |

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

| Document Num | Description | URL   |
|--------------|-------------|---|
| 696303287    | Photos      | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5438165">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5438165</a> |