

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/10/2021

Submitted Date:

05/21/2021

Document Number:

696900157

FIELD INSPECTION FORM

Loc ID: 470331 Inspector Name: CHESSON, BOB On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 76840
Name of Operator: SCHNEIDER ENERGY SERVICES INC
Address: P O BOX 889
City: FORT MORGAN State: CO Zip: 80701

Findings:

- 6 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Medina, Justin		justin.medina@state.co.us	
Schneider, Jeff	970-867-9437/ (214) 244-3819	jeff@schneiderenergy.com	
Axelson, John		john.axelson@state.co.us	
Gomez, Jason		jason.gomez@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
479952	SPILL OR RELEASE	AC	05/11/2021		-	Randall Creek 3-30 WH	AC

General Comment:

This is a "supplemental" inspection that corrects the spill location (at tank battery) and includes additional corrective actions not on the original inspection (#696900155).

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type

OTHER

Comment:

Historic/release impact erosion from pit complex in drainage to north (along spill release path).

Corrective Action:

Proper reclamation is required under Rule 1003 to address the erosion and lack of vegetation.

Date: 08/11/2021

Type

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

Type

Area

Volume

PW/CO

>= 5 bbls

Comment:

See spill report #402679995 (Spill point #479951).

Corrective Action:

Spill clean-up will include and vegetation impact at the tank abattery and along the spill flow path. All top soil removed as part of the remediation actions must be replaces with equal quality topsoil and properly reclaimed per Rule 1003.

Date: 08/11/2021

In Containment: No

Comment:

Multiple Spills and Releases?

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment:					
Corrective Action:					Date:

Paint

Condition

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Comment:				
Earthen berm(s) failed to contain the spill resulting in migration of the released fluids outside the containment and off-location.				
Corrective Action:				Date:
Rebuild secondary containment pursuant to Rule 603.o.				<u>08/11/2021</u>

Contents	#	Capacity	Type	Tank ID	SE GPS

CRUDE OIL	1	300 BBLs	STEEL AST		39.975096,-103.813551
Comment:					
Corrective Action:					Date:
Paint					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate				
Comment: Erathen berm(s) failed to contain the spill resulting in migration of the released fluids outside the containment and off-location.					
Corrective Action: Rebuild containment per Rule 603.o					Date: 08/11/2021
Venting:					
Yes/No					
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 479952 Type: SPILL OR API Number: - Status: AC Insp. Status: AC

COGCC Comments

Comment	User	Date
his is a "supplemental" inspection that corrects the spill location (at tank battery) and includes additional corrective actions not on the original inspection (#696900155).	chessonr	05/21/2021