

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/06/2021

Submitted Date:

05/13/2021

Document Number:

700300138

FIELD INSPECTION FORM

Loc ID 325092 Inspector Name: LABOWSKIE, STEVE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 31250
Name of Operator: FRITZ & DIGMAN INC
Address: PO BOX 70024
City: ALBUQUERQUE State: NM Zip: 87197-

Findings:

- 8 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Fields, Vanessa		vanessa@walsheng.net	
Digman, Bernie	575-640-1867	berniekdigman@gmail.com	
Andrews, Vern		vern@walsheng.net	

General Comment:

Also see [5/5/21 reclamation inspection Doc#693903150](#)

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	impacted material removed, gearbox not leaking at time of inspection, corrective action from FIR doc#700300127 satisfactorily performed		
Corrective Action:		Date:	
Type	STORAGE OF SUPL		
Comment:	lube oil container cited in previous inspection 700300127 stored without adequate spill prevention is still stored without spill prevention (pumpjack frame is not adequate, bare ground, daylight beneath beams)		
Corrective Action:	remove or store with adequate spill prevention if necessary for ongoing operations	Date:	04/19/2021
Type	UNUSED EQUIPMENT		
Comment:	flowline and flare device not in use		
Corrective Action:	use or remove unused equipment or explain why it is necessary to remain on site for ongoing operations per Rule 606	Date:	06/14/2021
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	impacted material removed, corrective action from FIR doc#700300127 completed (note: still some discolored soil observed after shovel test)		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:			
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	
Equipment:			corrective date
Type: Bradenhead	# 1		

Comment:	Operator emailed Form 17 from bradenhead test but has not filed them electronically. Note: monthly monitoring and record keeping is required by Rule 419		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:	well producing with casing valve in closed position at time of inspection, no approved sundry for vent/flare, flowline and converted fire tube on site not in use at time of inspection.		
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass			
		Compaction	Pass			

Comment: plastic lube oil container stored inside pumpjack frame with no spill prevention, see housekeeping section

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

