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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 17180	Contact Name and Telephone Herschel Kennedy
Name of Operator: CITATION OIL & GAS CORP.	No: (719) 340-1150
Address: 14077 CUTTEN RD	Email: hkennedy@cogc.com
City: HOUSTON State: TX Zip: 77269	
API Number: 05-017-06776 OGCC Facility ID Number:	
Well/Facility Name: ARAPAHOE UNIT (14-6)	Well/Facility Number: 102
Location QtrQtr: SWSW Section: 06 Township: 15S Range: 41W Meridian: 6 PM	

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Returning Well to Production

Wellbore Data at Time of Test

Injection/Producing Zone(s) MRRW	Perforated Interval: 5180-5204	Open Hole Interval:
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Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2 3/8 "	Tubing Depth: 5151'	Top Packer Depth: 5151'	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 04/27/2021	Well Status During Test SI	Casing Pressure Before Test 0	Initial Tubing Pressure 0	Final Tubing Pressure 0
Casing Pressure Start Test 400	Casing Pressure - 5 Min. 400	Casing Pressure - 10 Min. 400	Casing Pressure Final Test 400	Pressure Loss or Gain During Test -0
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): CRAIG QUINT		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Herschel Kennedy

Signed: *Herschel Kennedy*

Title: Sr. Production Foreman

Date: 04/27/2021

OGCC Approval:

Craig Quint

Title: Region 170 Supervisor

Date: 04/27/2021

Conditions of Approval, if any:

Form 42 # 402668971

Insp Doc # 693600734