

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/18/2021

Submitted Date:

05/18/2021

Document Number:

690007511

**FIELD INSPECTION FORM**Loc ID 420281 Inspector Name: Carlile, Craig On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 1001 NOBLE ENERGY WAY

City: HOUSTON State: TX Zip: 77070

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

6 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
420286	WELL	SI	08/01/2020	GW	123-32534	ARISTOCRAT PC H 11-30D	SI
420293	WELL	PR	12/01/2020	GW	123-32536	ARISTOCRAT PC H 11-19D	PR

**General Comment:**

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	SEPARATOR		
Comment:			
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:			
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bird Protectors	# 10		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		

Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 7		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	7	300 BBLs	STEEL AST		40.243670,-104.633590	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	7	OTHER	PBV CONCRETE		,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition		
Other (Content)		
Other (Capacity)	60 Bbl	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shared with crude oil tanks.			
Corrective Action:				

**AirsID**

API Number

AirsID

**Wells Served By Facilities Above**

API Number

123-32412

123-32536

123-32418

123-15208

123-15805

123-32534

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type	Ignitor/Combustor	
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 420286 Type: WELL API Number: 123-32534 Status: SI Insp. Status: SI

**Idle Well**

Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: SI at wellhead master valve.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 05/25/2020

Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 23

Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment: Plumbed to surface.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 420293 Type: WELL API Number: 123-32536 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 05/25/2020

Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0

Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment: Plumbed to surface.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<a href="#">Routine wellhead and battery inspection.</a>	carlilec	05/18/2021

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690007512	Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5432355">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5432355</a>