

State of Colorado

Oil and Gas Conservation Commission

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BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.

Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://cogcc/reg.html#opguidance>

Step 3. Conduct Bradenhead test.

Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.

Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 10071 3. BLM Lease No: _____
 2. Name of Operator: HIGHPOINT OPERATING CORPORATION
 4. API Number; 05-123-49719-00 5. Multiple completion? ☐ Yes ☐ No
 6. Well Name: Grinde Number: 01-64-05-3340B
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW,5,1N,64W,6
 8. County WELD 9. Field Name: WATTENBERG
 10. Minerals: ☐ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 05/11/202112. Well Status: ☒ Flowing☐ Shut In ☐ Gas Lift☐ Pumping ☐ Injection☐ Clock/Intermitter☐ Plunger Lift

13. Number of Casing Strings:

☐ Two ☒ Three ☐ Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: <u>112</u>	Tubing: _____	Prod Csg <u>507</u>	Intermediate _____	Surf. Csg _____
	Fm: _____	Fm: _____	Fm: _____	Csg: <u>45</u>	<u>5</u>

BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.

Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Bradenhead Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	00:00	<input type="checkbox"/> 112	<input type="checkbox"/>	<input type="checkbox"/> 507		DOWN TO 0	GAS
BRADENHEAD SAMPLE TAKEN?	05:00	<input type="checkbox"/> 110	<input type="checkbox"/>	<input type="checkbox"/> 507		NO FLOW	NONE
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid	10:00	<input type="checkbox"/> 130	<input type="checkbox"/>	<input type="checkbox"/> 509		NO FLOW	NONE
Character of Bradenhead fluid:	15:00	<input type="checkbox"/> 132	<input type="checkbox"/>	<input type="checkbox"/> 504		NO FLOW	NONE
<input type="checkbox"/> Clear <input type="checkbox"/> Fresh	20:00	<input type="checkbox"/> 108	<input type="checkbox"/>	<input type="checkbox"/> 505		NO FLOW	NONE
<input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black	25:00	<input type="checkbox"/> 113	<input type="checkbox"/>	<input type="checkbox"/> 505		NO FLOW	NONE
Other:(describe)	30:00	<input type="checkbox"/> 117	<input type="checkbox"/>	<input type="checkbox"/> 506		NO FLOW	NONE
Instantaneous Bradenhead PSIG at end of test: > <u>0</u>							

INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
	00:00	<input type="checkbox"/> 112	<input type="checkbox"/>	<input type="checkbox"/> 507		DOWN TO 0	GAS
INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid	05:00	<input type="checkbox"/> 110	<input type="checkbox"/>	<input type="checkbox"/> 507		NO FLOW	NONE
	10:00	<input type="checkbox"/> 130	<input type="checkbox"/>	<input type="checkbox"/> 509		NO FLOW	NONE
	15:00	<input type="checkbox"/> 132	<input type="checkbox"/>	<input type="checkbox"/> 504		NO FLOW	NONE
Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) _____	20:00	<input type="checkbox"/> 108	<input type="checkbox"/>	<input type="checkbox"/> 505		NO FLOW	NONE
	25:00	<input type="checkbox"/> 113	<input type="checkbox"/>	<input type="checkbox"/> 505		NO FLOW	NONE
	30:00	<input type="checkbox"/> 117	<input type="checkbox"/>	<input type="checkbox"/> 506		NO FLOW	NONE
	Instantaneous Intermediate Casing PSIG at end of test: > 0 _____						

Comments: This integrity test was done at the request of the COGCC due to the 3 string wellbore designs

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: <u>Allen Stout</u>	Title: <u>Lead Lease Operator</u>	Phone: <u>(970) 301-3142</u>
Signed: <u>Ashley Noonan</u>	Title: <u>Sr. Regulatory Analyst</u>	Date: <u>5/18/2021</u>
Witnessed By: _____	Title: _____	Agency: _____