

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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Document Number:

402658693

Date Received:

04/21/2021

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 47120

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-3779

Contact Name and Telephone:

Name: _____

Phone: () _____ Fax: () _____

Email: _____

Additional Operator Contact:

Contact Name

Phone

Email

Kate Graves

970-217-9390

Kate_Graves@Oxy.com

COGCC INSPECTION SUMMARY:

FIR Document Number: 697502028

Inspection Date: 09/18/2020

FIR Submit Date: 10/01/2020

FIR Status: _____

Inspected Operator Information:

Company Name: KERR MCGEE OIL & GAS ONSHORE LP

Company Number: 47120

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-3779

LOCATION - Location ID: 336167

Location Name: DOUTHIT TANK BATTERY Number: 32-26HZ County: _____

Qtrqr: NESE Sec: 26 Twp: 3N Range: 68W Meridian: 6

Latitude: 40.193061 Longitude: -104.966144

FACILITY - API Number: 05-123- -00 Facility ID: 336167

Facility Name: DOUTHIT TANK BATTERY Number: 32-26HZ

Qtrqr: NESE Sec: 26 Twp: 3N Range: 68W Meridian: 6

Latitude: 40.193061 Longitude: -104.966144

CORRECTIVE ACTIONS:

1 ☒ CA# 142486

Corrective Action: Comply with Rule 1004 to perform additional reclamation activities related to failed crop growth, reclaim portions of the access road that were not pre-existing and remove gravel from portions of the access road that were pre-existing.

Date: _____

This might be referred to Enforcement; therefore, there is no corrective action date. Operator should conduct the corrective action as soon as possible. Collaborate with the landowner to determine mitigating measures that will allow reclamation work to be conducted in such a manner as to not interfere with agricultural activities or crop production.

Response: CA COMPLETED

Date of Completion: 04/09/2021

Operator Comment: • Expose 1 culvert and remove all culverts as requested by tenant
• Repair and clean concrete ditches and associated water measurement equipment that were damaged by road removal operations
• Remove gravel, spread topsoil to grade on all identified access roads
• Apply compost soil amendment, perform compaction relief, level and disk, removed rock and debris from all identified roads and plugged and abandoned well site locations
• Install shallow ditch along existing access road to HZ tank battery facility to discourage road base migrating to field
• Install "No Oilfield Access" signage to reclaimed road areas

COGCC Decision: Approved pending re-inspection

COGCC Representative: Approved pending re-inspection of this FIR resolution acknowledges the document was received. It is not an acknowledgement that the corrective action has been passed. A field inspection will be conducted at a future date to evaluate compliance with COGCC standards.

OPERATOR COMMENT AND SUBMITTAL

Comment: • Expose 1 culvert and remove all culverts as requested by tenant
• Repair and clean concrete ditches and associated water measurement equipment that were damaged by road removal operations
• Remove gravel, spread topsoil to grade on all identified access roads
• Apply compost soil amendment, perform compaction relief, level and disk, removed rock and debris from all identified roads and plugged and abandoned well site locations
• Install shallow ditch along existing access road to HZ tank battery facility to discourage road base migrating to field
• Install "No Oilfield Access" signage to reclaimed road areas

This FIRR is intended to cover the following inspection document #s:

697502017
697502016
697502015
697502027
697502026
697502028

The equipment identified in the photos associated with doc #697502015 and #697502026 is a domestic tap adjacent to a private outbuilding. The equipment is not a component of the well site nor the associated production facilities and is not subject to removal pursuant to 1004.a. Furthermore, Kerr-McGee maintains it is the Lessor and their successors and assigns sole responsibility for Lessor's domestic tap riser pursuant to the express language in the governing Oil and Gas Lease which states: "Lessor shall have the privilege at his own risk and expense of using gas from any gas well on said land by making his own connections thereto." Given the unequivocal language in the lease, it is the Lessor and their successors and assigns responsibility to maintain and/or remove the line.

Kerr-McGee confirms it abandoned the tap's connection to the Douthit 8-26 well in November 2018 at the edge of the disturbed area, thereby safely and permanently isolating it from the oil and gas facility. A photo documenting the disconnection is included.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Callie Fiddes

Signed: _____

Title: Regulatory Analyst

Date: 4/21/2021 4:14:50 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
402658693	FIR RESOLUTION SUBMITTED
402667176	Douthit Gas Tap Photo

Total Attach: 2 Files