

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/16/2021

Submitted Date:

05/17/2021

Document Number:

696104548

**FIELD INSPECTION FORM**

Loc ID 427074 Inspector Name: Evins, Bret On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

22 Number of Comments

0 Number of Corrective Actions

Corrective Action Response Requested

**Operator Information:**

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 1001 NOBLE ENERGY WAY

City: HOUSTON State: TX Zip: 77070

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nblenergy.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
427068	WELL	PR	08/01/2020	OW	123-34851	GRIGSBY AC 19-62HN	PR
427079	WELL	PR	08/01/2020	OW	123-34855	GRIGSBY PC AC 30-73HN	PR

**General Comment:**

[This is a WELL / BATTERY inspection.](#)  
[Well\(s\): 2: Producing | PR.](#)  
[Battery: Active.](#)

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:

Overall Good:

<b>Signs/Marker:</b>			
Type	CONTAINERS		
Comment:	Motor oil, Methanol.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	2: Wellsites.		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:

<b>Emergency Contact Number:</b>			
Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>		Date: _____

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	SEPARATOR		
Comment:	Surrounded by metal berms.		
Corrective Action:			Date:
Type	LOCATION		
Comment:	Barbed wire.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	2: Wellsites. Iron panel.		
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Compressor	# 1		
Comment:	Gas Lift. Surrounded by protective shelter.		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 6		
Comment:	<p>1: Master Sales meter: Calibration card indicates calibration within last year. Last calibration: 02/11/2021. Active w/ production.</p> <p>2: Allocation meters: Calibration card indicates calibration within last year. Last calibration: 12/10/2020. Active w/ production.</p> <p>2: Gas lift meters: Calibration card indicates calibration within last year. Last calibration: 12/10/2020. Active.</p> <p>1: Buyback Meter: Calibration card indicates calibration within last year. Last calibration: 02/11/2021. Active.</p>		
Corrective Action:			Date:
Type: Plunger Lift	# 2		
Comment:	2: Wellsites.		
Corrective Action:			Date:
Type: Ancillary equipment	# 4		
Comment:	<p>At Battery site: 2: ECD scrubbers. 1: Motor oil tank w/ drip containment. Placarded. 1: Methanol pump, tank w/ drip containment. Placarded.</p>		
Corrective Action:			Date:
Type: Bird Protectors	# 7		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 2		
Comment:	2: Wellsites.		
Corrective Action:			Date:
Type: Emission Control Device	# 3		
Comment:	<p>2: Crude storage vapor line combustors. Controls crude oil tanks vapors. Pilots: ON.</p> <p>1: Separators vapor line combustor. Controls separators vapors. Pilots: ON.</p>		
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	PBV PLASTIC		40.551890,-104.471065
Comment:	Sump / H2O drain for compressor.				

Corrective Action:	Date:
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**Paint**

Condition			
Other (Content)			
Other (Capacity)			
Other (Type)			

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	500 BBLs	FIBERGLASS AST		
Comment:					
Corrective Action:					
Date:					

**Paint**

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: <a href="#">Shares berms w/ crude oil tanks, produced H2O vaults.</a>				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	<100 BBLs	CONCRETE SUMP/VAULT		
Comment:					
Corrective Action:					
Date:					

**Paint**

Condition	Inadequate		
Other (Content)			
Other (Capacity)	60 Bbls.		
Other (Type)			

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: <a href="#">Shares berms w/ crude oil tanks, produced H2O tanks.</a>				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS

CRUDE OIL	6	500 BBLs	STEEL AST		40.551240,-104.470660
Comment: Equalizer lines connect 5 of 6 crude oil tanks.					
Corrective Action:					Date:
<b>Paint</b>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Shares berms w/ produced H2O tanks, vaults.					
Corrective Action:					Date:
<b>Venting:</b>					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
<b>Flaring:</b>					
Type					
Comment:					
Corrective Action:					Date:

**Inspected Facilities**

Facility ID: 427068 Type: WELL API Number: 123-34851 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing | PR.

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 08/03/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 427079 Type: WELL API Number: 123-34855 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing | PR.

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 06/07/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<p><b>COGCC Inspection Report Summary:</b></p> <p>On SUN 05/16/2021 at approximately 13:24 hrs. I, Bret Evins, conducted an on-site inspection at:                      Operator Name: NOBLE ENERGY INC                      Location Name: GRIGSBY /AC19-62HN                      Location ID: 427074                      Well Name(s): Grigsby AC 19-62HN, Grigsby PC AC 30-73HN.                      API: 05-123-34851, 05-123-34855.                      Location County: Weld County, Colorado                      Weather: Mostly Cloudy, Damp from prior storm.</p> <p>While there, I observed:                      Well(s): 2: Producing   PR.                      Battery: Active.</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	05/17/2021

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696104549	Site photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5431485">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5431485</a>