

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/16/2021

Submitted Date:

05/17/2021

Document Number:

696104548**FIELD INSPECTION FORM**Loc ID 427074 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**22 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nbl energy.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
427068	WELL	PR	08/01/2020	OW	123-34851	GRIGSBY AC 19-62HN	PR
427079	WELL	PR	08/01/2020	OW	123-34855	GRIGSBY PC AC 30-73HN	PR

**General Comment:**

This is a WELL / BATTERY inspection.

Well(s): 2: Producing | PR.

Battery: Active.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	CONTAINERS		
Comment:	Motor oil, Methanol.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	2: Wellsites.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date: \_\_\_\_\_

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	SEPARATOR		
Comment:	Surrounded by metal berms.		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	2: Wellsites. Iron panel.		
Corrective Action:		Date:	

<b>Equipment:</b>				corrective date	
Type: Compressor	# 1				
Comment:	Gas Lift. Surrounded by protective shelter.				
Corrective Action:					Date:
Type: Horizontal Heated Separator	# 4				
Comment:					
Corrective Action:					Date:
Type: Gas Meter Run	# 6				
Comment:	<p>1: Master Sales meter: Calibration card indicates calibration within last year. Last calibration: 02/11/2021. Active w/ production.</p> <p>2: Allocation meters: Calibration card indicates calibration within last year. Last calibration: 12/10/2020. Active w/ production.</p> <p>2: Gas lift meters: Calibration card indicates calibration within last year. Last calibration: 12/10/2020. Active.</p> <p>1: Buyback Meter: Calibration card indicates calibration within last year. Last calibration: 02/11/2021. Active.</p>				
Corrective Action:					Date:
Type: Plunger Lift	# 2				
Comment:	2: Wellsites.				
Corrective Action:					Date:
Type: Ancillary equipment	# 4				
Comment:	<p>At Battery site: 2: ECD scrubbers. 1: Motor oil tank w/ drip containment. Placarded. 1: Methanol pump, tank w/ drip containment. Placarded.</p>				
Corrective Action:					Date:
Type: Bird Protectors	# 7				
Comment:					
Corrective Action:					Date:
Type: Bradenhead	# 2				
Comment:	2: Wellsites.				
Corrective Action:					Date:
Type: Emission Control Device	# 3				
Comment:	<p>2: Crude storage vapor line combustors. Controls crude oil tanks vapors. Pilots: ON.</p> <p>1: Separators vapor line combustor. Controls separators vapors. Pilots: ON.</p>				
Corrective Action:					Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<50 BBLS	PBV PLASTIC		40.551890,-104.471065	
Comment:	Sump / H2O drain for compressor.					

Corrective Action:						Date:	
<u>Paint</u>							
Condition							
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)		Permeability (Base)		Maintenance	
Earth	Adequate	Walls Sufficient		Base Sufficient		Adequate	
Comment:							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	2	500 BBLS	FIBERGLASS AST		,		
Comment:							
Corrective Action:						Date:	
<u>Paint</u>							
Condition		Adequate					
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)		Permeability (Base)		Maintenance	
Metal	Adequate	Walls Sufficient		Base Sufficient		Adequate	
Comment: Shares berms w/ crude oil tanks, produced H2O vaults.							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	2	<100 BBLS	CONCRETE SUMP/VAULT		,		
Comment:							
Corrective Action:						Date:	
<u>Paint</u>							
Condition		Inadequate					
Other (Content)							
Other (Capacity) 60 Bbls.							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)		Permeability (Base)		Maintenance	
Metal	Adequate	Walls Sufficient		Base Sufficient		Adequate	
Comment: Shares berms w/ crude oil tanks, produced H2O tanks.							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		

CRUDE OIL	6	500 BBLs	STEEL AST		40.551240,-104.470660	
Comment: Equalizer lines connect 5 of 6 crude oil tanks.						
Corrective Action:					Date:	
<b>Paint</b>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<b>Berms</b>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment: Shares berms w/ produced H2O tanks, vaults.						
Corrective Action:					Date:	
<b>Venting:</b>						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
<b>Flaring:</b>						
Type						
Comment:						
Corrective Action:						Date:

**Inspected Facilities**Facility ID: 427068 Type: WELL API Number: 123-34851 Status: PR Insp. Status: PR**Producing Well**Comment: Producing | PR.

Corrective Action:

Date:

**BradenHead**Date of Last Brhd Test: 08/03/2020 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 427079 Type: WELL API Number: 123-34855 Status: PR Insp. Status: PR**Producing Well**Comment: Producing | PR.

Corrective Action:

Date:

**BradenHead**Date of Last Brhd Test: 06/07/2020 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<b>COGCC Inspection Report Summary:</b>  On SUN 05/16/2021 at approximately 13:24 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: GRIGSBY /AC19-62HN Location ID: 427074 Well Name(s): Grigsby AC 19-62HN, Grigsby PC AC 30-73HN. API: 05-123-34851, 05-123-34855. Location County: Weld County, Colorado Weather: Mostly Cloudy, Damp from prior storm.  While there, I observed: Well(s): 2: Producing   PR. Battery: Active.  During this inspection, NO possible compliance issues were observed.  This is a summary of the inspection report.	evinsb	05/17/2021

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696104549	Site photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5431485">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5431485</a>