

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 864-2100 Fax: (303) 864-2101



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by COGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Page 401b).

1. OGCC Operator Number	100264	4. Contact Name	Tom DeLong
2. Name of Operator	XTO Energy Inc.	Phone	(505) 324-1090
3. Address	2700 Farmington Ave. Bldg X	Fax	(505) 564-6700
City	Farmington	State	NM
Zip	87401		
5. API Number	05	COGCC Facility ID Number	
6. Well/Facility Name	Apache Canyon	Well/Facility Number	31-12
7. Location (On/Off Sec. Tap, Ring, Merchant)		10. Field Name	Purgatoire River
8. County	Las Animas		
9. Federal, Indian or State Lease Number	26922		
		Survey Plat	
		Directional Survey	
		Surface Explot Diagram	
		Technical Info Page	✓
		Other	

Complete the Attachment
Check(s)

OP: OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat	A change of surface right is substantive and requires a new permit.	
Change of Surface Footage from Exterior Section Lines	UNUSUAL	FEASIBLE
Change of Surface Footage to Exterior Section Lines		
Change of Bottomhole Footage from Exterior Section Lines		
Change of Bottomhole Footage to Exterior Section Lines		
Bottomhole location (On/Off Sec. Tap, Ring, Mer)		
Latitude	Distance to nearest property line	Distance to nearest bldg, public utility or RR
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 60.3b)?
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date
GPS DATA:		
Date of Measurement	PDOP Reading	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	Formation	Formation Code
	Spacing order number	Unit Acquire
	Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME NUMBER	
Effective Date	From	
Regulating Bond	To	
<input type="checkbox"/> Blanket <input type="checkbox"/> Individual	Effective Date	
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection	Well repaired if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (is not from same landowner)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*Submit cbl and cement job summaries.	
Method used	Consolidating tool setting/pack depth	Cement volume
	Cement top	Cement bottom
		Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	Final reclamation will commence on approximately	
	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Request of Work Done	
Approximate Start Date	Date Work Completed	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted).		
<input type="checkbox"/> Intent to Recomplete (within year 2)	<input type="checkbox"/> Request to Test or Plug	<input type="checkbox"/> EAP Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of EAP Waste
<input type="checkbox"/> Update Interval Changed?	<input type="checkbox"/> Rule 592 violation requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Completion Program Change	<input checked="" type="checkbox"/> Other: Variations	for Spills and Releases

I hereby certify that the statements made on this form are, to the best of my knowledge, true, correct and complete.

Signed: Tom DeLong Date: 3-20-07 Email: _____
Print Name: Tom DeLong Title: Engineering Manager

COGCC Approved

Title

PE II

Date

3/23/07

CONDITIONS OF APPROVAL, IF ANY



Page 2

TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

RECEIVED

MAR 22 2007

COGCC

1 OGCC Operator Number 100264 API Number _____
2 Name of Operator XTO Energy Inc OGCC Facility ID # _____
3 Well/Facility Name Apache Canyon Well/Facility Number _____
4 Location (QtrQtr Sec Twp Rng Meridian) _____

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5 DESCRIBE PROPOSED OR COMPLETED OPERATIONS

XTO is operating a gas gathering system (Apache Canyon) with a central compressor station (Station #1), satellite compressor stations and wellhead compressors to pull approximately 7 psi of vacuum at the wells. Attached is a table of the wells which XTO proposes to add to the Apache Canyon Gathering System and a map showing their locations. XTO plans to install wellhead compressors on these wells. The map identifies the locations of the compressors and oxygen monitors. If oxygen levels exceed 10 ppm at the main XTO gas sales meter (downstream from Station #1), gas sales will be shut off until the levels are returned to 10 ppm or less. Oxygen monitors throughout the system are used to locate the source of the oxygen problem.

There are no operators other than XTO Energy within a 1/2 mile of the proposed vacuum locations.

Well Name & Number	API #	LOCATION		Comments
Apache Canyon #18-16	05-071-08928	SESE 18P, 34S, 67W	Las Animas, CO	RECEIVED
Apache Canyon #19-14	05-071-08927	SESW 19N, 34S, 67W	Las Animas, CO	
Apache Canyon #19-16	05-071-08888	SESE 19P, 34S, 67W	Las Animas, CO	MAR 28 2007
Apache Canyon #23-01	05-071-08822	NENE 23A, 34S, 68W	Las Animas, CO	
Apache Canyon #24-08	05-071-08820	SENE 24H, 34S, 68W	Las Animas, CO	COGCC
Apache Canyon #24-16	05-071-08926	SESE 24P, 34S, 68W	Las Animas, CO	
Apache Canyon #26-02	05-071-08813	NWNE 26B, 34S, 68W	Las Animas, CO	
Apache Canyon #31-10	05-071-09115	NWSE 31J, 33S, 67W	Las Animas, CO	
Apache Canyon #31-12	05-071-09120	NWSW 31L, 33S, 67W	Las Animas, CO	
New Elk #36-03	05-071-09135	NENW 36C, 33S, 68W	Las Animas, CO	
New Elk #36-10	05-071-09136	NWSE 36J, 33S, 68W	Las Animas, CO	