

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/17/2021

Submitted Date:

05/17/2021

Document Number:

696303255

**FIELD INSPECTION FORM**

Loc ID: 435380 Inspector Name: PETRIE, ERICA On-Site Inspection:  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10112  
Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC  
Address: 5057 KELLER SPRINGS RD STE 650  
City: ADDISON State: TX Zip: 75001

**Findings:**

- 10 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
,		regulatory@foundationenergy.com	All Inspections

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
435380	LOCATION	AC			-	WICKSTROM 6 CTB	AC

**General Comment:**

This is a Facility/Tank Battery Inspection.  
Follow-Up Inspection to FIR 696302422 dated 09.08.2020

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	50 BBL Skim Tank at Pit - NFPA has faded. See photos		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	06/18/2021
Type	CONTAINERS		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____

<b>Good Housekeeping:</b>			
Type	UNUSED EQUIPMENT		
Comment:	Unmarked Risers at Heater Treater and Pit. See photos		
Corrective Action:	Comply with Rule 606	Date:	05/21/2021

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Emission Control Device	# 3		
Comment:			
Corrective Action:			Date:
Type: Vertical Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Vertical Heater Treater	# 2		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:

<b>Tanks and Berms:</b>					
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	STEEL AST		40.611150,-104.026220
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment: Shares berm with the other Crude Oil Tanks				
Corrective Action:				Date:

**Venting:**

Yes/No	NO
Comment:	
Corrective Action:	
Date:	

**Flaring:**

Type	
Comment:	
Corrective Action:	
Date:	

**Inspected Facilities**

Facility ID: 435380 Type: LOCATION API Number: - Status: AC Insp. Status: AC

**Producing Well**

Comment: [Active Tank Battery](#)

Corrective Action:

Date:

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: \_\_\_\_\_ Lat: 40.611230 Long: -104.025490

Reference Point: SE Other: \_\_\_\_\_ Length: 35 Width: 25

**Lining:**

Liner Type: \_\_\_\_\_ Liner Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

**Fencing:**

Fencing Type: \_\_\_\_\_ Fencing Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

**Netting:**

Netting Type: Mesh Netting Condition: Good

Comment:

Corrective Action

Date: \_\_\_\_\_

Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: Skim Tank - Holes in Netting. See photos

Corrective Action Install or repair wildlife protection equipment. Prevent any unauthorized discharge (specify condition if it is E&P waste, improper disposal, trash, etc.) Per Rule 902.b.

Date: 06/02/2021

Permit:	Facility ID	Permit Num	Expiration Date
	273445	1126921	
	273445	1126921	

**COGCC Comments**

Comment	User	Date
<u>Routine Field Inspection. Unmarked Risers at Heaters and Pit. Skim Tank - NFPA Label and Holes in Netting.</u>	petrie	05/17/2021

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696303257	Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5431096">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5431096</a>