

**FORM
INSP**Rev
X/20

State of Colorado Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

05/17/2021

Submitted Date:

05/17/2021

Document Number:

696303255

FIELD INSPECTION FORM
 Loc ID 435380 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 10112

Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC

Address: 5057 KELLER SPRINGS RD STE 650

City: ADDISON State: TX Zip: 75001

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
,		regulatory@foundationenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
435380	LOCATION	AC			-	WICKSTROM 6 CTB	AC

General Comment:

This is a Facility/Tank Battery Inspection.
 Follow-Up Inspection to FIR 696302422 dated 09.08.2020

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	50 BBL Skim Tank at Pit - NFPA has faded. See photos		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	06/18/2021
Type	CONTAINERS		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unmarked Risers at Heater Treater and Pit. See photos		
Corrective Action:	Comply with Rule 606	Date:	05/21/2021

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Emission Control Device	# 3		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	400 BBLs	STEEL AST		40.611150,-104.026220	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	3	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:		Shares berm with the other Crude Oil Tanks			
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	435380	Type:	LOCATION	API Number:	-	Status:	AC	Insp. Status:	AC
Producing Well									
Comment:	Active Tank Battery								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NO

Pit ID:

Lat: 40.611230Long: -104.025490Reference Point: SE

Other: _____

Length: 35Width: 25**Lining:**

Liner Type:

Liner Condition:

Comment:

Corrective Action

Date:

Fencing:

Fencing Type:

Fencing Condition:

Comment:

Corrective Action

Date:

Netting:Netting Type: MeshNetting Condition: Good

Comment:

Corrective Action

Date:

Anchor Trench Present: NOOil Accumulation: NO2+ feet Freeboard: YESComment: Skim Tank - Holes in Netting. See photos

Corrective Action

Install or repair wildlife protection equipment. Prevent any unauthorized discharge (specify condition if it is E&P waste, improper disposal, trash, etc.) Per Rule 902.b.Date: 06/02/2021

Permit:	Facility ID	Permit Num	Expiration Date
	273445	1126921	
	273445	1126921	

COGCC Comments

Comment	User	Date
<u>Routine Field Inspection. Unmarked Risers at Heaters and Pit. Skim Tank - NFPA Label and Holes in Netting.</u>	petrie	05/17/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696303257	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5431096