

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/07/2021

Submitted Date:

05/07/2021

Document Number:

699803045

FIELD INSPECTION FORM

Loc ID 311553 Inspector Name: De Paolo, Corey On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635

Findings:

- 17 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210770	WELL	PR	08/05/1987	GW	045-06528	W-37-1 FEDERAL W-37-1	PR

General Comment:

COGCC Inspection Report Summary
On Friday 5/7/21 at approximately 13:00 hours, I, Inspector Corey De Paolo, Conducted, a follow up inspection at TEP ROCKY MOUNTAIN LLC W-37-1 FEDERAL-67S95W /1NWNW, Location #311553 in Garfield County Colorado.
Refer to document #699802585 inspection conducted on 2/10/21. All previous corrective actions have been completed. While there, I observed normal production operations.
During this inspection the following compliance issues were observed:

- 1) Location lacks stabilization. No form of tracking BMP at entrance to location. With a corrective action date of 5/22/21
- Location is located on in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:		Date:	_____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:	No form of pressure monitoring located on braden heads. All braden head valves are accessible		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		

Comment:	All meter runs have been calibrated in the last year.			Date:	
Corrective Action:				Date:	
Type: Bird Protectors	# 1				
Comment:				Date:	
Corrective Action:				Date:	
Type: Plunger Lift	# 1				
Comment:	Well on free flow no tools			Date:	
Corrective Action:				Date:	
Type: Horizontal Heated Separator	# 1				
Comment:				Date:	
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	200 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 210770 Type: WELL API Number: 045-06528 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Ditches				
Sediment Traps						
Other	Fail					No form of tracking BMP at entrance to location.
Ditches						
		Gravel				
		Sediment Traps				
		Culverts				
		Berms				
Gravel	Fail					Gravel insufficient
Compaction	Fail					Location lacks stabilization.

Comment: Location lacks stabilization. No form of tracking BMP at entrance to location.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.

Date: 05/22/2021

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Storm water for corrective actions.	depaoloc	05/07/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402684142	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5424534
699803046	Photos for Insp. #699803045	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5424529