

FORM
5

Rev
02/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401620925

Date Received:

10/18/2018

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369
Address: 1001 17TH STREET #1600 Fax: (303) 565-4606
City: DENVER State: CO Zip: 80202 Email: rhaddock@caerusoilandgas.com

API Number 05-045-23770-00 County: GARFIELD
Well Name: NPR Well Number: 24D-10-596
Location: QtrQtr: NESW Section: 10 Township: 5S Range: 96W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 1869 feet Direction: FSL Distance: 2535 feet Direction: FWL
As Drilled Latitude: 39.627458 As Drilled Longitude: -108.155784
GPS Data: GPS Quality Value: 4.1 Type of GPS Quality Value: PDOP Date of Measurement: 10/12/2018
GPS Instrument Operator's Name: Dayton Slaugh
FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: 1244 feet Direction: FSL Dist: 1185 feet Direction: FEL
Sec: 10 Twp: 5S Rng: 96W
FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: 1172 feet Direction: FSL Dist: 1348 feet Direction: FEL
Sec: 10 Twp: 5S Rng: 96W
Field Name: GRAND VALLEY Field Number: 31290
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 04/26/2018 Date TD: 05/04/2018 Date Casing Set or D&A: 05/05/2018
Rig Release Date: 08/30/2018 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 9804 TVD** 9545 Plug Back Total Depth MD 9714 TVD** 9455
Elevations GR 6709 KB 6733 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, Pulsed Neutron, (Triple Combo on 045-23777).

Empty box for additional notes or comments.

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	54	0	100	218	0	100	VISU
SURF	14+3/4	9+5/8	36	0	2,394	528	0	2,400	VISU
1ST	8+3/4	4+1/2	11.6	0	9,760	940	6,140	9,804	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0		NO	NO	
WASATCH G	3,846		NO	NO	
FORT UNION	4,305		NO	NO	
OHIO CREEK	6,167		NO	NO	
WILLIAMS FORK	6,527		NO	NO	
CAMEO	8,897		NO	NO	
ROLLINS	9,649		NO	NO	

Operator Comments:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad.
No open hole Resistivity log with Gamma Ray was run on this well per rule 317.p.
A Triple Combination log was run on the NPR 14A-10-596 (045-23777).
The well logs uploaded contain both the CBL and the PNL data.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 10/18/2018 Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401802486	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
2349893	CEMENT BOND_PDF	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401620925	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401623709	CEMENT JOB SUMMARY_SURFACE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401781873	CEMENT BOND/PULSED NEUTRON_LAS	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401781886	PULSED NEUTRON_PDF	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401802485	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401802487	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineering Tech	Corrected logs run abbreviation Corrected surface string cement bottom per attached cement job summary Corrected 1st string cement bottom per attached directional survey 1st string TOC is below WASATCH G formation top, referring to area engineer	05/14/2021
Permit	• Missing CBL.pdf; received and uploaded as doc 02349893.	04/29/2020

Total: 2 comment(s)