

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/13/2021

Submitted Date:

05/13/2021

Document Number:

701002972**FIELD INSPECTION FORM**Loc ID 321623 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 61250Name of Operator: MULL DRILLING COMPANY INCAddress: 1700 N WATERFRONT PKWY B#1200City: WICHITA State: KS Zip: 67206-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Quint, Craig		craig.quint@state.co.us	
OBryhim, Reesa		ROBryhim@mulldrilling.com	All Inspections
Morgan, John		john.morgan@state.co.us	
Akers, Tracy	719-342-1813	takers@mulldrilling.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
207547	WELL	IJ	10/21/1983	DSPW	017-06482	PELTON-TWIN 1-SWD	AC

General Comment:[Routine UIC Inspection](#)

Location

Lease Road:			
Type	Access		
comment:	Gravel road through farm ground		
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Metal signs by tanks		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Lease sign by tank battery		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Emission Control Device	# 1		
Comment:	ECD on south side of tank battery location		
Corrective Action:		Date:	
Type: Ancillary equipment	# 4		
Comment:	Cathodic rectifier at REA pole, electric panel, solar powered telemetry equipment at wellhead, propane next to ECD		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	300 BBLs	FIBERGLASS AST		38.879230,-102.332980
Comment:	New fiberglass tanks installed				
Corrective Action:		Date:			

Paint

Condition

Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	PVC liner			
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 207547 Type: WELL API Number: 017-06482 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg -19.5" Hg Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: ABCK

TC: Pressure or inches of Hg 0 PSIG Previous Test Pressure _____ Last MIT: 05/14/2018

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: NO

Comment: CASING HAD STRONG BLOW, DIED IMMEDIATELY. TBG IJ @ -19.5" Hg

Corrective Action: _____ Date: _____

Method of Injection: GRAVITY FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT