

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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|--------------------------------------|----|----|----|
| DE | ET | OE | ES |
| Document Number: 402672393 | | | |
| Date Received: | | | |

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 100322 Contact Name Craig Richardson
 Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4232
 Address: 1001 NOBLE ENERGY WAY Fax: ()
 City: HOUSTON State: TX Zip: 77070 Email: Denverregulatory@nblenergy.com

Complete the Attachment Checklist
OP OGCC

API Number : 05- 123 30111 00 OGCC Facility ID Number: 301863
 Well/Facility Name: KOHLHOFF USX AB Well/Facility Number: 17-11P
 Location QtrQtr: NESW Section: 17 Township: 7N Range: 64W Meridian: 6
 County: WELD Field Name: WATTENBERG
 Federal, Indian or State Lease Number: _____

| | | |
|---------------------|--|--|
| Survey Plat | | |
| Directional Survey | | |
| Srfc Eqpmt Diagram | | |
| Technical Info Page | | |
| Other | | |

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: _____
 Longitude _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

| | | | | |
|---|---------------------------|--------------------------|---------------------------|----------------------------------|
| Change of Surface Footage From Exterior Section Lines: | <input type="text"/> 1986 | <input type="text"/> FSL | <input type="text"/> 1973 | <input type="text"/> FWL |
| Change of Surface Footage To Exterior Section Lines: | <input type="text"/> | <input type="text"/> | <input type="text"/> | <input type="text"/> |
| Current Surface Location From QtrQtr <input type="text"/> NESW Sec <input type="text"/> 17 Twp <input type="text"/> 7N Range <input type="text"/> 64W Meridian <input type="text"/> 6 | | | | |
| New Surface Location To QtrQtr <input type="text"/> Sec <input type="text"/> Twp <input type="text"/> Range <input type="text"/> Meridian <input type="text"/> | | | | |
| Change of Top of Productive Zone Footage From Exterior Section Lines: | <input type="text"/> | <input type="text"/> | <input type="text"/> | <input type="text"/> |
| Change of Top of Productive Zone Footage To Exterior Section Lines: | <input type="text"/> | <input type="text"/> | <input type="text"/> | <input type="text"/> ** |
| Current Top of Productive Zone Location From Sec <input type="text"/> Twp <input type="text"/> Range <input type="text"/> | | | | |
| New Top of Productive Zone Location To Sec <input type="text"/> Twp <input type="text"/> Range <input type="text"/> | | | | |
| Change of Bottomhole Footage From Exterior Section Lines: | <input type="text"/> | <input type="text"/> | <input type="text"/> | <input type="text"/> |
| Change of Bottomhole Footage To Exterior Section Lines: | <input type="text"/> | <input type="text"/> | <input type="text"/> | <input type="text"/> ** |
| Current Bottomhole Location Sec <input type="text"/> Twp <input type="text"/> Range <input type="text"/> | | | | ** attach deviated drilling plan |
| New Bottomhole Location Sec <input type="text"/> Twp <input type="text"/> Range <input type="text"/> | | | | |

Is location in High Density Area? _____
 Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: _____
 Ground Elevation _____ feet Surface owner consultation date _____

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned 09/06/2018 Has Production Equipment been removed from site? Yes

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed _____

- Intent to Recomplete (Form 2 also required)
- Change Drilling Plan
- Gross Interval Change
- Bradenhead Plan
- Other _____
- Request to Vent or Flare
- Repair Well
- Rule 502 variance requested. Must provide detailed info regarding request.
- Status Update/Change of Remediation Plans for Spills and Releases
- E&P Waste Mangement Plan
- Beneficial Reuse of E&P Waste

COMMENTS:

Noble Energy respectfully requests continued TA status. The well is closed to the atmosphere via equipment removed from surface on 09/06/2018. The well is locked out and tagged out at the master valve. The well was completed in the Niobrara-Codell formation. This well was TA'd due to long term-shut in. This well is part of the AOC (Order No 1V-668) and the bradenhead pressure will be monitored and action taken as necessary as outlined in the AOC. Noble is currently working through a large back log of P&A work for offset mitigation work for DJ basin activity. Form 5A to change the status to TA was submitted on doc # 402385132. This well is tagged with a yellow tag.

CASING PROGRAM

(No Casing Provided)

POTENTIAL FLOW AND CONFINING FORMATIONS

(No Casing Provided)

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

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|--|

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

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Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

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|--|

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Sr. Regulatory Analyst Email: julie.webb@chevron.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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General Comments

User Group

Comment

Comment Date

| | | |
|--|--|---------------------|
| | | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)

Attachment List

Att Doc Num

Name

| | |
|--|--|
| | |
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Total Attach: 0 Files