

FORM
5Rev
02/20**State of Colorado**
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401710208

Date Received:

10/19/2018

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10456

Contact Name: Reed Haddock

Name of Operator: CAERUS PICEANCE LLC

Phone: (720) 880-6369

Address: 1001 17TH STREET #1600

Fax: (303) 565-4606

City: DENVER

State: CO

Zip: 80202

Email: rhaddock@caerusoilandgas.com

API Number 05-045-23766-00

County: GARFIELD

Well Name: NPR

Well Number: 13B-10-596

Location: QtrQtr: NESW

Section: 10

Township: 5S

Range: 96W

Meridian: 6

FNL/FSL

FEL/FWL

Footage at surface: Distance: 1916 feet

Direction: FSL

Distance: 2449 feet

Direction: FWL

As Drilled Latitude: 39.627587

As Drilled Longitude: -108.156090

GPS Data: GPS Quality Value: 5.3

Type of GPS Quality Value: PDOP

Date of Measurement: 10/12/2018

GPS Instrument Operator's Name: Dayton Slaugh

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone

Dist: 2553 feet

Direction: FNL

Dist: 1465 feet

Direction: FWL

Sec: 10

Twp: 5S

Rng: 96W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole

Dist: 2567 feet

Direction: FNL

Dist: 1313 feet

Direction: FWL

Sec: 10

Twp: 5S

Rng: 96W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/19/2018

Date TD: 07/23/2018

Date Casing Set or D&A: 07/24/2018

Rig Release Date: 08/30/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 9578

TVD** 9386

Plug Back Total Depth MD 9502

TVD** 9310

Elevations GR 6709

KB 6733

Digital Copies of ALL Logs must be Attached per Rule 308A



List Electric Logs Run:

CBL, Pulsed Neutron, (Triple Combo on 045-23777).

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	54	0	100	218	0	100	VISU
SURF	14+3/4	9+5/8	36	0	2,390	678	0	2,401	VISU
1ST	8+3/4	4+1/2	11.6	0	9,546	898	4,968	9,578	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0		NO	NO	
WASATCH G	3,784		NO	NO	
FORT UNION	4,242		NO	NO	
OHIO CREEK	6,077		NO	NO	
WILLIAMS FORK	6,377		NO	NO	
CAMEO	8,774		NO	NO	
ROLLINS	9,446		NO	NO	

Operator Comments:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad.
No open hole Resistivity log with Gamma Ray was run on this well per rule 317.p.
A Triple Combination log was run on the NPR 14A-10-596 (045-23777).
The well logs uploaded contain both the CBL and the PNL data.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 10/19/2018 Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401712006	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401710208	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401710458	CEMENT JOB SUMMARY_SURFACE	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401782025	CEMENT BOND/PULSED NEUTRON_LAS	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401782029	CEMENT BOND/PULSED NEUTRON_PDF	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401802920	WELL LOCATION PLAT	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401802923	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Corrected logs run abbreviation Corrected surface string cement bottom per attached cement job summary Corrected 1st string cement bottom per attached directional survey 1st string TOC is above the WASATCH G formation top, referring to area engineer Passed engineering review	05/13/2021

Total: 1 comment(s)