

FORM  
5

Rev  
02/20

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401722170

Date Received:

10/19/2018

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock  
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369  
Address: 1001 17TH STREET #1600 Fax: (303) 565-4606  
City: DENVER State: CO Zip: 80202 Email: rhaddock@caerusoilandgas.com

API Number 05-045-23768-00 County: GARFIELD  
Well Name: NPR Well Number: 12B-10-596  
Location: QtrQtr: NESW Section: 10 Township: 5S Range: 96W Meridian: 6  
FNL/FSL FEL/FWL  
Footage at surface: Distance: 1920 feet Direction: FSL Distance: 2460 feet Direction: FWL  
As Drilled Latitude: 39.627599 As Drilled Longitude: -108.156048  
GPS Data: GPS Quality Value: 3.4 Type of GPS Quality Value: PDOP Date of Measurement: 10/12/2018  
GPS Instrument Operator's Name: Dayton Slaugh  
FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: 1472 feet Direction: FNL Dist: 1479 feet Direction: FWL  
Sec: 10 Twp: 5S Rng: 96W  
FNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: 1464 feet Direction: FNL Dist: 1259 feet Direction: FWL  
Sec: 10 Twp: 5S Rng: 96W  
Field Name: GRAND VALLEY Field Number: 31290  
Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 08/03/2018 Date TD: 08/09/2018 Date Casing Set or D&A: 08/10/2018  
Rig Release Date: 08/30/2018 Per Rule 308A.b.

Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 9876 TVD\*\* 9472 Plug Back Total Depth MD 9817 TVD\*\* 9413

Elevations GR 6709 KB 6733 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

CBL, Pulsed Neutron, (Triple Combo on 045-23777).

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	54	0	100	218	0	100	VISU
SURF	14+3/4	9+5/8	36	0	2,398	678	0	2,414	VISU
1ST	8+3/4	4+1/2	11.6	0	9,859	951	3,960	9,876	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0		NO	NO	
WASATCH G	4,154		NO	NO	
FORT UNION	4,589		NO	NO	
OHIO CREEK	6,432		NO	NO	
WILLIAMS FORK	6,749		NO	NO	
CAMEO	9,153		NO	NO	
ROLLINS	9,771		NO	NO	

Operator Comments:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad.  
No open hole Resistivity log with Gamma Ray was run on this well per rule 317.p.  
A Triple Combination log was run on the NPR 14A-10-596 (045-23777).  
The well logs uploaded contain both the CBL and the PNL data.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 10/19/2018 Email: rhaddock@caerusoilandgas.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401729560	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401722170	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401729558	CEMENT JOB SUMMARY_SURFACE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401729563	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401782051	CEMENT BOND/PULSED NEUTRON_LAS	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401782056	CEMENT BOND/PULSED NEUTRON_PDF	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401802980	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Corrected logs run abbreviation Corrected surface string cement bottom per attached cement job summary Corrected 1st string cement bottom per attached directional survey 1st string TOC is above the WASATCH G formation top, referring to area engineer	05/13/2021

Total: 1 comment(s)