



Well History

Well Name: Gamewell 34-4

API 05123193830000	Surface Legal Location SENE 34 5N 64W	Field Name Wattenberg	State CO	Well Configuration Type Vertical		
Ground Elevation (ft) 4,654.00	Original KB Elevation (ft) 4,664.00	KB-Ground Distance (ft) 10.00	Spud Date 5/2/1997 00:00	Rig Release Date 5/6/1997 00:00	On Production Date 5/20/1997	Abandon Date

Daily Operations		
Start Date	Summary	End Date
5/4/2015	<p>ICP 1100 psi, ISCP 0 psi, blow down well to rig tank, control well with 20 BBL of Claytreat/Biocide water, MIRU Pick testers, PU 2 1/16 NC/SN, RIH with 2 1/16 IJ 3.25 production pipe picking it up from the trailer, all pipe tested good, RD hydro tester, land tubing at 6795.27 KB with 208 jts of 2 1/16 IJ 3.25 production pipe (15.73' above Codell perms), ND BOP and 3K well head, Installed 5K top flange and master valve, RU swab lubricator, made a broach run down to seat nipple, (1.657"), LD broach and swab lubricator, SI and secure well, rack pump and tank, RDMOL.</p> <p>Tubing details KB 8.00 208 jts 2 1/16 IJ 3.25 10rd 6786.07 NC/SN 1.60 Total 6795.27</p>	5/4/2015

Wireline, 9/7/2016 06:00				
Job Category Other	Primary Job Type Wireline	Start Date 9/7/2016	End Date 9/7/2016	Objective FISH PLUNGER

Daily Operations		
Start Date	Summary	End Date
9/7/2016	<p>CORE TECH RU RIH W/ 1.5" JUC TO 6796' FISH PAD PLUNGER RD</p>	9/7/2016

Wireline, 7/17/2018 06:00				
Job Category Other	Primary Job Type Wireline	Start Date 7/17/2018	End Date	Objective FISH PLUNGER

Daily Operations		
Start Date	Summary	End Date
7/17/2018	RU, RIHW 1-5/8 JDC FISH PLUNGER @ 6788, PAD @ 6789, RD	7/18/2018

WBI - Plug Set PDC, 1/20/2021 06:00				
Job Category Completion/Workover	Primary Job Type WBI - Plug Set PDC	Start Date 1/20/2021	End Date 1/20/2021	Objective PULL TBNG, SET CIBP ABOVE PERFS, TIH/W SN, NC AND TBNG STRING, LAND, PERFORM MIT, TORQUE AND TEST WELL

Daily Operations		
Start Date	Summary	End Date
1/20/2021	<p>CREW TRAVEL TO LOC AND HELD SAFETY MEETING. RU RIG PUMP AND TANK. CHECKED SIWP. SITP 500PSI, SICP 500PSI, SIBHP OPSI. OPEN WELL TO WORK TANK AND BLOW DOWN. PUMPED KILL 25BBLs DOWN TBG 25 BBLs DOWN CASING. SD PUMP WELL WAS ON A VAC. RD PRODUCTION TREE AND TOP FLANGE. FUNCTION TEST AND NU BOP. RU WORK FLOOR AND TBG EQUIPMENT CHANGE OUT EQUIPMENT TO 2 1/16". UNLAND TBG AND BEGAN TOOH TO DERRIK WITH 198 JTS TALLYING LD 10 JTS TOTAL OF 208 JTS 2 1/16 3.25# J-55 10RD TBG. MIRU RANGER WIRELINE HELD SAFETY MEETING. PU GAUGE RING RIH GAUGE RUN GOOD POOH. PU 10K 3 1/2 CIBP RIH CORRIOLATED WITH LOG SET @6510' 50' ABOVE TOP NIO PERFS, POOH PU DUMP BAILOR RIH DUMP BAIL 1 SXS OF CEMENT ON TOP OF CIBP POOH. RDMO RANGER WIRELINE. PU 2 1/16" SN AND NC BEGAN TITH WITH 198 JTS FROM DERRIK. RU KELLY HOSE AND BEGAN PUMPING DOWN CASING TO ESTABLISH CIRC. BROKE CIRC W/ 35BBLs. CIRCULATED WELL UNTIL WATER WAS CLEAN. SD PUMP RD KELLY HOSE. PRESSURE TEST CASING AND PLUG TO 2500PSI HELD FOR 10 MINS TEST WAS GOOD BLED OFF TO WORK TANK. MIRU PICK TESTERS PERFORM MIT, MIT WAS GOOD RDMO PICK TESTERS. LD 5 JTS LEAVING LAND WELL WITH 193 JTS @6321.76'KB. 188' ABOVE CIBP. RD WORK FLOOR TBG EQUIPMENT. ND BOP NU TOP FLANGE CHANGE OUT 2" BAYLON VALVES ON CASING. MIRU PICK TESTERS TORQUE AND TEST, WELLHEAD TEST WAS GOOD RDMO PICK TESTERS TORQUE AND TESTERS. RD RIG PUMP AND TANK. CLEANED UP LOCATION MOVE OUT OF LOCATION. MIRU RIG PUMP TANK AT THE GAMEWELL 5. CLEANED UP LOCATION CREW TRAVEL TO YARD. TBG LANDED AS FOLLOWS</p> <p>193 JTS 2 1/16 3.25# JI 10RD TBG 6310.16' 2 1/16 SN 1.1' NC .5' KB 10' TOTAL LANDED @6321.76'</p>	1/20/2021