

FORM
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Rev
11/20

State of Colorado Oil and Gas Conservation Commission

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Document Number:

402554857

Date Received:

01/08/2021

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 96155 Contact Name: Pauleen Tobin
Name of Operator: WHITING OIL & GAS CORPORATION Phone: (303) 390-4267
Address: 1700 LINCOLN STREET SUITE 4700 Fax: _____
City: DENVER State: CO Zip: 80290 Email: pollyt@whiting.com

API Number 05-123-40212-00 County: WELD
Well Name: Razor Fed Well Number: 30K-1908
Location: QtrQtr: NESW Section: 30 Township: 10N Range: 58W Meridian: 6
FNL/FSL _____ FEL/FWL _____
Footage at surface: Distance: 2320 feet Direction: FSL Distance: 1907 feet Direction: FWL
As Drilled Latitude: 40.808414 As Drilled Longitude: -103.910056
GPS Data: GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Date of Measurement: 06/05/2015

*** If directional footage at Top of Prod. Zone Dist: 2358 feet Direction: FNL Dist: 2289 feet Direction: FEL
Sec: 30 Twp: 10N Rng: 58W
FNL/FSL _____ FEL/FWL _____

*** If directional footage at Bottom Hole Dist: 107 feet Direction: FNL Dist: 2354 feet Direction: FEL
Sec: 19 Twp: 10N Rng: 58W
FNL/FSL _____ FEL/FWL _____

Field Name: DJ HORIZONTAL NIOBRARA Field Number: 16950

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 06/12/2015 Date TD: 06/19/2015 Date Casing Set or D&A: 06/19/2015

Rig Release Date: 07/28/2015 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 13905 TVD** 5924 Plug Back Total Depth MD 13856 TVD** 5925

Elevations GR 4828 KB 4849 Digital Copies of ALL Logs must be Attached

List All Logs Run:

MWD/LWD, Mud log, CBL (Triple Combo in API 123-36121)

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	24	16	H-40	65	0	101	122	101	0	VISU
SURF	13+1/2	9+5/8	J-55	36	0	1589	697	1589	0	VISU
1ST	8+3/4	7	HCL-80	29	0	6315	602	6315	3322	CBL
1ST LINER	6+1/8	4+1/2	P-110	11.6	5130	13895				

Bradenhead Pressure Action Threshold 477 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	1,400		NO	NO	
HYGIENE	3,355		NO	NO	
SHARON SPRINGS	5,766		NO	NO	
NIOBRARA	5,773		NO	NO	

Operator Comments:

Well drilled and completed within setbacks.

Open Hole Logging Exception - No Open Hole Logs were Run. Triple Combo run on Razor 30K-3107 05-123-36121-00. Approved open hole logging exception approves a cased hole neutron and gamma ray log run on one of the first wells drilled on the Razor 30K pad.

GPS taken off of preset conductor
 TPZ location is based on bttm of shallowest packer at 6366'
 BHL provided by survey company
 Corrected PBSD MD/TVD to depth of float collar
 Corrected RR date to last well on pad
 Added casing grade to all strings
 Corrected TOC per engineer interpretation of CBL
 Attached Surface and 1st string cement reports with corrected location, casing and shoe depths
 Added Eng'r calculated sacks of cement for conductor
 Attached CBL.pdf and .las logs from surface to KOP
 Added location, API and KB on MWD log headers
 Corrected spud date on Mud log header
 Corrected well logs names to their standard industry abbreviations
 Uploaded a usable directional data file with location & API added
 Corrected conductor cement bttm
 Corrected Surface casing set depth

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Pauleen Tobin

Title: Regulatory Compliance Date: 1/8/2021 Email: pollyt@whiting.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402556127	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402556132	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402556131	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402554857	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402556107	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402556108	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402556126	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402556133	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402567239	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402567240	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402567241	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	-Updated the footages of the BHL as per operator since the BHL is closer to the East section line then the West section line -Passed Permit Review	03/18/2021
Engineering Tech	Corrected 1st string casing cement top per CBL Horizontal offset mitigation review complete Engineering task ok to pass	02/23/2021
Permit	-Confirming the location of the BHL with the operator since the BHL is closer to the FWL then the FEL,	01/26/2021

Total: 3 comment(s)