

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 04/13/2021 Document Number: 402657256

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 611.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jamie Kempema Company Name: EXTRACTION OIL & GAS INC Phone: (970) 576-3447 Address: 370 17TH STREET SUITE 5200 Email: jkempema@extractionog.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 413634 Location Type: Production Facilities Name: YOUNG MC Number: 26-05D County: BOULDER Qtr: SWNW Section: 26 Township: 1N Range: 69W Meridian: 6 Latitude: 40.022800 Longitude: -105.088786

Description of Corrosion Protection

Extraction's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

Description of Integrity Management Program

Extraction's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

NA

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463613 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 335558 Location Type: Well Site
Name: YOUNG-61N69W Number: 26SENW
County: BOULDER No Location ID
Qtr Qtr: SENW Section: 26 Township: 1N Range: 69W Meridian: 6
Latitude: 40.024830 Longitude: -105.087400

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 06/25/1991
Maximum Anticipated Operating Pressure (PSI): 345 Testing PSI: 345
Test Date: 02/21/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463612 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: _____ Location Type: Well Site
Name: YOUNG-61N69W Number: 26SENW
County: BOULDER No Location ID
Qtr Qtr: SENW Section: 26 Township: 1N Range: 69W Meridian: 6
Latitude: 40.024830 Longitude: -105.087400

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 08/22/2009
Maximum Anticipated Operating Pressure (PSI): 900 Testing PSI: 900
Test Date: 03/25/2018

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 05/14/2021

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The flowline serving the Young MC 26-3D will be abandoned in place in their entirety. The flowline is in the same ditch as Young 2-26 which is still active.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463614 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: _____ Location Type: _____ Well Site

Name: YOUNG-61N69W Number: 26SENW

County: BOULDER No Location ID

Qtr Qtr: SENW Section: 26 Township: 1N Range: 69W Meridian: 6

Latitude: 40.024830 Longitude: -105.087400

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 08/15/2009

Maximum Anticipated Operating Pressure (PSI): 350 Testing PSI: 350

Test Date: 03/21/2018

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 05/14/2021

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The flowlines serving the Young MC 26-4D will be abandoned in place in its entirety. The flowline is in the same ditch as Young 2-26 which is still active.

OPERATOR COMMENTS AND SUBMITTAL

Comments This form 44 is being filed for a PRE-ABANDONMENT NOTIFICATION for two flowlines. Flowlines (01306561FL and 01306562FL) will be abandoned in place in their entirety. The subject flowlines serviced the Young MC 26-3D (API 05-013-06561) and the Young 26-4D well (API #05-013-06562). GIS data has previously been submitted. It is anticipated that abandonment operations will start on or about 5/14/2021. Both flowlines are in the same ditch as Young 2-26, which is still active.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/13/2021 Email: jkempema@extractionog.com

Print Name: Jamie Kempema Title: Operations Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402657283	PROPOSED ABANDONMENT LAYOUT DRAWING
402657284	ABANDONMENT IN PLACE DOCUMENTATION

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval

Total: 0 comment(s)