

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/06/2021

Submitted Date:

05/10/2021

Document Number:

690900185

FIELD INSPECTION FORM

Loc ID 414031 Inspector Name: FISCHER, ALEX On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10619
Name of Operator: INSPIRE OIL & GAS INC
Address: _____
City: KATY State: TX Zip: 77449

Findings:

- 11 Number of Comments
- 9 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Waldron, Emily		emily.waldron@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Neidel, Kris		kris.neidel@state.co.us	
Ruffino, Robin	713-385-4767	rruffino@inspireoilandgas.com	
Ritz, Bo	713-269-4969	britz@inspireoilandgas.com	

General Comment:

On May 6, 2010 COGCC Environmental Staff (Alex Fischer) conducted an environmental field inspection of Inspire Oil and Gas Inc.'s Silver Spur Minerals 35-2H, API 05-057-06490. Weather was sunny and temperature 55 degree F. For the most recent field inspection report of this facility, please refer to document #690900097. Note: The corrective action (CA) dates of document #690900185 and previous inspections remain.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	Produced water tanks signage, labeling, and placarding illegible.		
Corrective Action:	Install sign to comply with Rule 605.e and 605.h.		Date: <u>10/19/2019</u>
Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____
Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Tubing and misc equipment stored on Location.		
Corrective Action:	Comply with Rule 606.		Date: <u>10/13/2017</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Condensate	WELLHEAD	<= 1 bbl	
Comment:	An ongoing release/venting of gas (some light condensate) around a valve near the back of a pressure gauge. Ground surface staining was noted in an approximate 6-8 foot diameter area around the wellhead.		
Corrective Action:	The COGCC is requiring Inspire Oil and Gas to submit a Form 19 in accordance to the 913 Series Rules. At a minimum, the operator has 72-hours to submit the Form 19. Additionally, all impacted material must be remediated to Table 915-1 Clean-Up Concentrations. The COGCC will be requiring copies of all disposal manifests.		Date: <u>05/09/2021</u>
Condensate	Tank	<= 1 bbl	
Comment:	Tank 0030, staining beneath hammer unions.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a.		Date: <u>09/04/2019</u>
In Containment: <u>No</u>			
Comment:	On May 6, 2021 at approximately 12:39 p.m. the inspector called 615-708-1458, contact number on wellhead sign and explained the situation to Mr. Bill Kerrigan. Mr. Kerrigan stated that he would immediately take care of the situation.		
<input checked="" type="checkbox"/> Multiple Spills and Releases?			
Tanks and Berms:			
Contents	#	Capacity	Type
CONDENSATE	2	300 BBLS	STEEL AST
Comment:	Signage, labeling, and placarding illegible.		
Corrective Action:	Install sign to comply with Rule 605.e and 605.h.		Date: <u>10/14/2019</u>
Paint			
Condition	<input style="width: 100%;" type="text"/>		
Other (Content)	<input style="width: 100%;" type="text"/>		
Other (Capacity)	<input style="width: 100%;" type="text"/>		
Other (Type)	<input style="width: 100%;" type="text"/>		
Berms			

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Insufficient		Inadequate	
Comment:	Berm is not consolidated.				
Corrective Action:	Repair or install berms or other secondary containment devices.			Date:	10/13/2017
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLs	STEEL AST		
Comment:	Signage, labeling, and placarding illegible.				
Corrective Action:	Install sign to comply with Rule 605.e and 605.h.			Date:	10/19/2019

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Insufficient		Adequate	
Comment:	Berm is not consolidated.				
Corrective Action:	Repair or install berms or other secondary containment devices.			Date:	10/13/2017

Venting:

Yes/No	YES		
Comment:	An ongoing release/venting of gas (some light condensate) around a valve near the back of a pressure gauge.		
Corrective Action:	Comply with the 903 Series Rules.		Date: 05/07/2021

Flaring:

Type		
Comment:		
Corrective Action:		Date:

COGCC Comments

Comment	User	Date
Note: The corrective action (CA) dates of document #690900185 and previous inspections remain. The operator shall immediately address the gas venting at the well head, cleanup impacted material around the wellhead with Table 915-1 documentation and drips from the leaking hammer unions with Table 915-1 documentation. The well appears to be SI at time of inspection.	fischera	05/10/2021
Ms. Robin Ruffino (Inspire) contacted Alex Fischer on 5/10/2021 regarding questions on the F19. Mr. Eric McClusky (Arkose Energy) contacted Alex Fischer on 5/10/2021 stating that they will have someone address the vent/leak Thursday or Friday (May 13-14, 2021).		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690900186	INSP Photo Silver Spur Min 0505706490 20210506ajf	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5425040