

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

05/10/2021

Document Number:

402468062

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

**Operator Information**

OGCC Operator Number: 10575 Contact Person: Nathan Bennett  
Company Name: 8 NORTH LLC Phone: (720) 354-4616  
Address: 370 17TH STREET SUITE 5200 Email: nbennett@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 461773 Location Type: Production Facilities  
Name: Fabrizius 27-12, 14, 42, 44 Number: \_\_\_\_\_  
County: WELD  
Qtr Qtr: NWNE Section: 27 Township: 11N Range: 61W Meridian: 6  
Latitude: 40.892528 Longitude: -104.183633

**Description of Corrosion Protection**

8 North's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, 8 North will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. 8 North retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

**Description of Integrity Management Program**

8 North's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, 8 North ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 462585 Flowline Type: Wellhead Line Action Type: \_\_\_\_\_

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 302930 Location Type: Well Site ☐  
Name: FABRIZIUS-611N61W Number: 27NWSE  
County: WELD No Location ID  
Qtr Qtr: NWSE Section: 27 Township: 11N Range: 61W Meridian: 6  
Latitude: 40.890900 Longitude: -104.189630

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 09/23/2009  
Maximum Anticipated Operating Pressure (PSI): 200 Testing PSI: 200  
Test Date: 09/20/2018

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: \_\_\_\_\_

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 462583 Flowline Type: Wellhead Line Action Type: \_\_\_\_\_

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 302924 Location Type: Well Site ☐  
Name: FABRIZIUS-611N61W Number: 27NWNE  
County: WELD No Location ID  
Qtr Qtr: NWNE Section: 27 Township: 11N Range: 61W Meridian: 6  
Latitude: 40.897620 Longitude: -104.189630

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 10/25/2009  
Maximum Anticipated Operating Pressure (PSI): 135 Testing PSI: 135  
Test Date: 09/20/2018

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: \_\_\_\_\_

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:****FLOWLINE FACILITY INFORMATION**Flowline Facility ID: 462582 Flowline Type: Wellhead Line Action Type: \_\_\_\_\_**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**

Location ID: 415049 Location Type: Well Site ☐  
Name: FABRIZIUS Number: 1161-27-14  
County: WELD No Location ID  
Qtr Qtr: SENE Section: 27 Township: 11N Range: 61W Meridian: 6  
Latitude: 40.894350 Longitude: -104.185080

Equipment at Start Point Riser: Well**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 05/01/2010  
Maximum Anticipated Operating Pressure (PSI): 200 Testing PSI: 200  
Test Date: 09/14/2018

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**Date: 03/25/2020**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

Bell holes will be dug along the entire length of the line in sections to allow the line to be cut and pulled out in segments.

**FLOWLINE FACILITY INFORMATION**Flowline Facility ID: 462584 Flowline Type: Wellhead Line Action Type: Abandonment Verification**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**

Location ID: 413847 Location Type: Well Site ☐  
Name: FABRIZIUS Number: 1161-27-44  
County: WELD No Location ID  
Qtr Qtr: SESE Section: 27 Township: 11N Range: 61W Meridian: 6  
Latitude: 40.887300 Longitude: -104.185140

Equipment at Start Point Riser: Well

### **Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 09/30/2009  
Maximum Anticipated Operating Pressure (PSI): 200 Testing PSI: 200  
Test Date: 09/20/2018

### **OFF LOCATION FLOWLINE Abandonment Verification**

Date: 08/04/2020

#### **Abandonment Verification**

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

Jurisdiction	County	Municipality
County	WELD	

#### **Description of Abandonment Verification:**

Bell holes were dug along the flowline corridor; pipeline was cut and pulled. Approximately 2,065' of ~3" steel pipeline (buried ~4' deep) was removed in May 2020. The project was stopped on 05/22/2020 due to wildlife encroachment. Approximately 550' of ~3" steel pipeline (buried ~4' deep) was removed on 08/04/2020. The abandonment project is now complete.

### **OPERATOR COMMENTS AND SUBMITTAL**

Comments This Form 44 is being filed for Flowline Abandonment. The subject flowline was removed in its entirety. This flowline previously serviced the Fabrizio PC 1161-27-44 well (API #05-123-30300).

The abandonment project was stopped on 05/22/2020 due to wildlife encroachment on the project. The appropriate wildlife stipulations were adhered to. The abandonment project was completed on 08/04/2020.

Updated GIS SHAPEFILE detailing pipeline was removed in its entirety and recent PRESSURE TEST are included as attachments.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 05/10/2021 Email: nbennett@extractionog.com

Print Name: Nathan Bennett Title: Regulatory Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 5/10/2021

## Conditions of Approval

**COA Type**

**Description**

## Attachment Check List

**Att Doc Num**

**Name**

402468062	Form44 Submitted
402468263	OFF-LOCATION FLOWLINE GIS DATA
402468265	PRESSURE TEST

Total Attach: 3 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)