

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

11/25/2020

Document Number:

402537710

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

Operator Information

OGCC Operator Number: 10261 Contact Person: Andy Verbonitz
Company Name: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (303) 8932503
Address: 730 17TH ST STE 500 Email: averbonitz@bayswater.us
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 438495 Location Type: Production Facilities
Name: SRC Gies Number: Pad
County: WELD
Qtr Qtr: NENE Section: 22 Township: 7N Range: 65W Meridian: 6
Latitude: 40.567348 Longitude: -104.643834

Description of Corrosion Protection

Utilization of corrosion inhibitor pumps

Description of Integrity Management Program

Annual Pressure Test to MAOP & Continuous Pressure Monitoring

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Well Site ☐
Name: SRC Gies Number: Pad
County: WELD No Location ID
Qtr Qtr: NENE Section: 22 Township: 7N Range: 65W Meridian: 6

Latitude: 40.567348 Longitude: -104.643834

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 07/01/2015

Maximum Anticipated Operating Pressure (PSI): 1200 Testing PSI: 413

Test Date: 09/24/2020

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477311 Flowline Type: Process Piping Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Production Facilities

Name: SRC Gies Number: Pad

County: WELD No Location ID

Qtr Qtr: SESE Section: 15 Township: 7N Range: 65W Meridian: 6

Latitude: 40.567348 Longitude: -104.643834

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Poly Max Outer Diameter:(Inches) 1.000

Bedding Material: Native Materials Date Construction Completed: 07/01/2015

Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: 58

Test Date: 06/21/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date:

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Well Site

Name: SRC Gies Number: Pad

County: WELD No Location ID

Qtr Qtr: NENE Section: 22 Township: 7N Range: 65W Meridian: 6

Latitude: 40.567348 Longitude: -104.643834

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 07/01/2015

Maximum Anticipated Operating Pressure (PSI): 1200 Testing PSI: 404

Test Date: 09/24/2020

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477304 Flowline Type: Process Piping Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Custody Transfer Point

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Production Facilities ☐

Name: SRC Gies Number: Pad

County: WELD No Location ID

Qtr Qtr: SESE Section: 15 Township: 7N Range: 65W Meridian: 6

Latitude: 40.567348 Longitude: -104.643834

Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 07/01/2015

Maximum Anticipated Operating Pressure (PSI): 400 Testing PSI: 380

Test Date: 06/20/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date:

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Well Site ☐

Name: SRC Gies Number: Pad

County: WELD No Location ID

Qtr Qtr: NENE Section: 22 Township: 7N Range: 65W Meridian: 6

Latitude: 40.567348 Longitude: -104.643834

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 07/01/2015

Maximum Anticipated Operating Pressure (PSI): 1200 Testing PSI: 387

Test Date: 09/24/2020

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477308 Flowline Type: Process Piping Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Production Facilities ☐

Name: SRC Gies Number: Pad

County: WELD No Location ID

Qtr Qtr: SESE Section: 15 Township: 7N Range: 65W Meridian: 6

Latitude: 40.567348 Longitude: -104.643834

Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 07/01/2015

Maximum Anticipated Operating Pressure (PSI): 1200 Testing PSI: 786

Test Date: 09/24/2020

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date:

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477307 Flowline Type: Process Piping Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Production Facilities ☐

Name: SRC Gies Number: Pad

County: WELD No Location ID

Qtr Qtr: SESE Section: 15 Township: 7N Range: 65W Meridian: 6

Latitude: 40.567348 Longitude: -104.643834

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 07/01/2015

Maximum Anticipated Operating Pressure (PSI): 1200 Testing PSI: 809

Test Date: 09/24/2020

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Well Site ☐

Name: SRC Gies Number: Pad

County: WELD No Location ID

Qtr Qtr: NENE Section: 22 Township: 7N Range: 65W Meridian: 6

Latitude: 40.567348 Longitude: -104.643834

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 07/01/2015

Maximum Anticipated Operating Pressure (PSI): 1200 Testing PSI: 392

Test Date: 09/24/2020

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Well Site ☐

Name: SRC Gies Number: Pad

County: WELD No Location ID

Qtr Qtr: NENE Section: 22 Township: 7N Range: 65W Meridian: 6

Latitude: 40.567348 Longitude: -104.643834

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 07/01/2015
Maximum Anticipated Operating Pressure (PSI): 1200 Testing PSI: 344
Test Date: 09/24/2020

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Well Site ☐
Name: SRC Gies Number: Pad
County: WELD No Location ID
Qtr Qtr: NENE Section: 22 Township: 7N Range: 65W Meridian: 6
Latitude: 40.567348 Longitude: -104.643834

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 07/01/2015
Maximum Anticipated Operating Pressure (PSI): 1200 Testing PSI: 392
Test Date: 09/24/2020

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477309 Flowline Type: Process Piping Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Production Facilities ☐
Name: SRC Gies Number: Pad
County: WELD No Location ID
Qtr Qtr: SESE Section: 15 Township: 7N Range: 65W Meridian: 6
Latitude: 40.567348 Longitude: -104.643834

Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 07/01/2015
Maximum Anticipated Operating Pressure (PSI): 1200 Testing PSI: 808

Test Date: 09/24/2020

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date:

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477305 Flowline Type: Process Piping Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Manifold ☐
Name: SRC Gies Number: Pad
County: WELD No Location ID
Qtr Qtr: SESE Section: 15 Township: 7N Range: 65W Meridian: 6
Latitude: 40.567348 Longitude: -104.643834

Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 07/01/2015
Maximum Anticipated Operating Pressure (PSI): 1200 Testing PSI: 874
Test Date: 09/24/2020

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date:

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477306 Flowline Type: Process Piping Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Production Facilities ☐
Name: SRC Gies Number: Pad
County: WELD No Location ID
Qtr Qtr: SESE Section: 15 Township: 7N Range: 65W Meridian: 6
Latitude: 40.567348 Longitude: -104.643834

Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 07/01/2015
Maximum Anticipated Operating Pressure (PSI): 1200 Testing PSI: 806
Test Date: 09/24/2020

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477313 Flowline Type: Process Piping Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Manifold ☐
Name: SRC Gies Number: Pad
County: WELD No Location ID
Qtr Qtr: SESE Section: 15 Township: 7N Range: 65W Meridian: 6
Latitude: 40.567348 Longitude: -104.643834

Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 07/01/2015
Maximum Anticipated Operating Pressure (PSI): 1200 Testing PSI: 879
Test Date: 09/24/2020

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477312 Flowline Type: Process Piping Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Custody Transfer Point

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Manifold ☐
Name: SRC Gies Number: Pad
County: WELD No Location ID
Qtr Qtr: SESE Section: 15 Township: 7N Range: 65W Meridian: 6
Latitude: 40.567348 Longitude: -104.643834
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 07/01/2015
Maximum Anticipated Operating Pressure (PSI): 400 Testing PSI: 386
Test Date: 06/20/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Well Site ☐
Name: SRC Gies Number: Pad
County: WELD No Location ID
Qtr Qtr: NENE Section: 22 Township: 7N Range: 65W Meridian: 6
Latitude: 40.567348 Longitude: -104.643834
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 07/01/2015
Maximum Anticipated Operating Pressure (PSI): 1200 Testing PSI: 382
Test Date: 09/24/2020

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477310 Flowline Type: Process Piping Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Production Facilities

Name: SRC Gies Number: Pad

County: WELD No Location ID

Qtr Qtr: SESE Section: 15 Township: 7N Range: 65W Meridian: 6

Latitude: 40.567348 Longitude: -104.643834

Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 07/01/2015

Maximum Anticipated Operating Pressure (PSI): 1200 Testing PSI: 830

Test Date: 09/24/2020

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date:

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Well Site

Name: SRC Gies Number: Pad

County: WELD No Location ID

Qtr Qtr: NENE Section: 22 Township: 7N Range: 65W Meridian: 6

Latitude: 40.567348 Longitude: -104.643834

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 07/01/2015

Maximum Anticipated Operating Pressure (PSI): 1200 Testing PSI: 431

Test Date: 09/24/2020

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477314 Flowline Type: Process Piping Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Production Facilities

Name: SRC Gies Number: Pad

County: WELD No Location ID

Qtr Qtr: SESE Section: 15 Township: 7N Range: 65W Meridian: 6

Latitude: 40.567348 Longitude: -104.643834

Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 07/01/2015

Maximum Anticipated Operating Pressure (PSI): 1200 Testing PSI: 821

Test Date: 09/24/2020

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date:

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

OPERATOR COMMENTS AND SUBMITTAL

Comments

Wellhead lines are existing:
SRC Geis T-15-22NHZ is COGCC Flowline ID 438486
SRC Gies 34-15-22NCHZ is COGCC Flowline ID 438488
SRC Gies 34-15-22NHZ is COGCC Flowline ID 438487
SRC Gies 44-15-22CHZ is COGCC Flowline ID 438491
SRC Gies 44-15-22NHZ is COGCC Flowline ID 438492
SRC Gies D-15-22NCHZ is COGCC Flowline ID 438494
SRC Gies D-15-22NHZ is COGCC Flowline ID 438490
SRC Gies T-15-22CHZ is COGCC Flowline ID 438489

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 11/25/2020 Email: regulatory@ascentgeomatics.com

Print Name: Justin Garrett Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402539511	PRESSURE TEST
402539512	PRESSURE TEST
402539514	PRESSURE TEST
402539517	PRESSURE TEST
402539518	PRESSURE TEST
402539519	PRESSURE TEST
402539520	PRESSURE TEST
402539524	PRESSURE TEST
402539526	PRESSURE TEST
402539527	PRESSURE TEST
402539528	PRESSURE TEST
402539530	PRESSURE TEST
402539531	PRESSURE TEST
402539534	PRESSURE TEST
402539535	PRESSURE TEST
402539536	PRESSURE TEST
402540297	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 17 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

