

State of Colorado  
Oil and Gas Conservation Commission

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Document Number:

402682163

## BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.

Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://cogcc/reg.html#opguidance>

Step 3. Conduct Bradenhead test.

Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.

Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 22370 3. BLM Lease No: C-03841

2. Name of Operator: D & G ROUSTABOUT SERVICE

4. API Number; 05-045-06579-00 5. Multiple completion? ☐ Yes ☒ No

6. Well Name: FEDERAL Number: 29-14

7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW,29,7S,104W,6

8. County GARFIELD 9. Field Name: SOUTH CANYON

10. Minerals: ☐ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 05/03/202112. Well Status: ☐ Flowing☒ Shut In ☐ Gas Lift☐ Pumping ☐ Injection☐ Clock/Intermitter☐ Plunger Lift

13. Number of Casing Strings:

☒ Two ☐ Three ☐ Liner?

## 14. EXISTING PRESSURES

Record all pressures as found	Tubing: <u>190</u>	Tubing: <u>      </u>	Prod Csg <u>190</u>	Intermediate	Surf. Csg
	Fm: <u>DKTA</u>	Fm: <u>      </u>	Fm: <u>DKTA</u>	Csg: <u>      </u>	<u>0</u>

## BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.

Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Bradenhead Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No	00:00	DKTA 190	<input type="checkbox"/>	<input type="checkbox"/> 190		DOWN TO 0	
BRADENHEAD SAMPLE TAKEN?	05:00	DKTA 190	<input type="checkbox"/>	<input type="checkbox"/> 190		DOWN TO 0	
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid	10:00	DKTA 190	<input type="checkbox"/>	<input type="checkbox"/> 190		DOWN TO 0	
Character of Bradenhead fluid:	15:00	DKTA 190	<input type="checkbox"/>	<input type="checkbox"/> 190		DOWN TO 0	
<input type="checkbox"/> Clear <input type="checkbox"/> Fresh	20:00	DKTA 190	<input type="checkbox"/>	<input type="checkbox"/> 190		DOWN TO 0	
<input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black	25:00	DKTA 190	<input type="checkbox"/>	<input type="checkbox"/> 190		DOWN TO 0	
Other:(describe)	30:00	DKTA 190	<input type="checkbox"/>	<input type="checkbox"/> 190		DOWN TO 0	
Instantaneous Bradenhead PSIG at end of test: > <u>0</u>							

## INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
	00:00	DKTA 190	<input type="checkbox"/>	<input type="checkbox"/> 190		DOWN TO 0	
INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid	05:00	DKTA 190	<input type="checkbox"/>	<input type="checkbox"/> 190		DOWN TO 0	
	10:00	DKTA 190	<input type="checkbox"/>	<input type="checkbox"/> 190		DOWN TO 0	
	15:00	DKTA 190	<input type="checkbox"/>	<input type="checkbox"/> 190		DOWN TO 0	
	20:00	DKTA 190	<input type="checkbox"/>	<input type="checkbox"/> 190		DOWN TO 0	
Character of Intermediate fluid:  <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) _____	25:00	DKTA 190	<input type="checkbox"/>	<input type="checkbox"/> 190		DOWN TO 0	
	30:00	DKTA 190	<input type="checkbox"/>	<input type="checkbox"/> 190		DOWN TO 0	
	Instantaneous Intermediate Casing PSIG at end of test: > 0 _____						

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: <u>David Terrell</u>	Title: <u>Operator</u>	Phone: <u>(970) 216-6929</u>
Signed: <u>David Terrell</u>	Title: <u>Operator</u>	Date: <u>5/6/2021</u>
Witnessed By: _____	Title: _____	Agency: _____