

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

08/28/2020

Document Number:

402226817

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10261 Contact Person: Tyler Greenly
Company Name: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (303) 8932503
Address: 730 17TH ST STE 500 Email: tgreenly@bayswater.us
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 438495 Location Type: Production Facilities
Name: SRC Gies Number: Pad
County: WELD
Qtr Qtr: SESE Section: 15 Township: 7N Range: 65W Meridian: 6
Latitude: 40.567348 Longitude: -104.643834

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.567410 Longitude: -104.644430 PDOP: 1.7 Measurement Date: 10/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 438495 Location Type: _____ Well Site ☐ No Location ID
Name: SRC Gies Number: Pad
County: WELD
Qtr Qtr: SESE Section: 15 Township: 7N Range: 65W Meridian: 6
Latitude: 40.567348 Longitude: -104.643834

Flowline Start Point Riser

Latitude: 40.567390 Longitude: -104.643690 PDOP: 1.7 Measurement Date: 10/22/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 07/01/2015
Maximum Anticipated Operating Pressure (PSI): 550 Testing PSI: 527
Test Date: 06/20/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.567490 Longitude: -104.644340 PDOP: 1.7 Measurement Date: 10/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 438495 Location Type: _____ Well Site ☐ No Location ID

Name: SRC Gies Number: Pad

County: WELD

Qtr Qtr: SESE Section: 15 Township: 7N Range: 65W Meridian: 6

Latitude: 40.567348 Longitude: -104.643834

Flowline Start Point Riser

Latitude: 40.567390 Longitude: -104.643460 PDOP: 1.7 Measurement Date: 10/21/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 07/01/2015
Maximum Anticipated Operating Pressure (PSI): 550 Testing PSI: 547
Test Date: 06/19/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.567670 Longitude: -104.644330 PDOP: 1.7 Measurement Date: 10/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 438495 Location Type: _____ Well Site ☐ No Location ID

Name: SRC Gies Number: Pad

County: WELD

Qtr Qtr: SESE Section: 15 Township: 7N Range: 65W Meridian: 6

Latitude: 40.567348 Longitude: -104.643834

Flowline Start Point Riser

Latitude: 40.567310 Longitude: -104.643470 PDOP: 1.7 Measurement Date: 10/22/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 07/01/2015

Maximum Anticipated Operating Pressure (PSI): 550 Testing PSI: 529

Test Date: 06/19/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.567425 Longitude: -104.644312 PDOP: 1.4 Measurement Date: 10/22/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Well Site ☐ No Location ID

Name: SRC Gies Number: Pad

County: WELD

Qtr Qtr: SESE Section: 15 Township: 7N Range: 65W Meridian: 6

Latitude: 40.567348 Longitude: -104.643834

Flowline Start Point Riser

Latitude: 40.567347 Longitude: -104.643786 PDOP: 1.4 Measurement Date: 11/04/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 07/01/2015

Maximum Anticipated Operating Pressure (PSI): 550 Testing PSI: 502

Test Date: 06/20/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.567500 Longitude: -104.644330 PDOP: 1.6 Measurement Date: 10/22/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Well Site ☐ No Location ID

Name: SRC Gies Number: Pad

County: WELD

Qtr Qtr: SESE Section: 15 Township: 7N Range: 65W Meridian: 6

Latitude: 40.567348 Longitude: -104.643834

Flowline Start Point Riser

Latitude: 40.567390 Longitude: -104.643520 PDOP: 1.6 Measurement Date: 10/22/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 07/01/2015

Maximum Anticipated Operating Pressure (PSI): 550 Testing PSI: 531

Test Date: 06/19/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.567450 Longitude: -104.644490 PDOP: 1.7 Measurement Date: 10/22/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Well Site ☐ No Location ID

Name: SRC Gies Number: Pad

County: WELD

Qtr Qtr: SESE Section: 15 Township: 7N Range: 65W Meridian: 6

Latitude: 40.567348 Longitude: -104.643834

Flowline Start Point Riser

Latitude: 40.567350 Longitude: -104.643930 PDOP: 1.7 Measurement Date: 10/22/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 07/01/2015

Maximum Anticipated Operating Pressure (PSI): 550 Testing PSI: 535

Test Date: 06/20/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.567430 Longitude: -104.644400 PDOP: 1.7 Measurement Date: 10/22/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Well Site ☐ No Location ID

Name: SRC Gies Number: Pad

County: WELD

Qtr Qtr: SESE Section: 15 Township: 7N Range: 65W Meridian: 6

Latitude: 40.567348 Longitude: -104.643834

Flowline Start Point Riser

Latitude: 40.567390 Longitude: -104.643690 PDOP: 1.7 Measurement Date: 10/22/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 07/01/2015

Maximum Anticipated Operating Pressure (PSI): 550 Testing PSI: 523

Test Date: 06/20/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.567400 Longitude: -104.644450 PDOP: 1.7 Measurement Date: 10/22/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 438495 Location Type: Well Site ☐ No Location ID

Name: SRC Gies Number: Pad

County: WELD

Qtr Qtr: SESE Section: 15 Township: 7N Range: 65W Meridian: 6

Latitude: 40.567348 Longitude: -104.643834

Flowline Start Point Riser

Latitude: 40.567380 Longitude: -104.643950 PDOP: 1.7 Measurement Date: 10/22/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 07/01/2015

Maximum Anticipated Operating Pressure (PSI): 550 Testing PSI: 510

Test Date: 06/20/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments Corrected typo on lat/long for SRC Gies T-15-22NCHZ

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/28/2020 Email: tgreenly@bayswater.us

Print Name: Tyler Greenly Title: Superintendent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402226862	PRESSURE TEST
402226864	PRESSURE TEST
402226865	PRESSURE TEST
402226866	PRESSURE TEST
402226867	PRESSURE TEST
402226871	PRESSURE TEST
402226872	PRESSURE TEST
402226873	PRESSURE TEST
402226881	FLOWLINE LAYOUT DRAWING

Total Attach: 9 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

