

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/29/2021

Submitted Date:

04/29/2021

Document Number:

699803009

**FIELD INSPECTION FORM**Loc ID: 324477 Inspector Name: De Paolo, Corey On-Site Inspection: ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 77330

Name of Operator: SG INTERESTS I LTD

Address: 100 WAUGH DR SUITE 400

City: HOUSTON State: TX Zip: 77007

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

18 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, SG Interests		inspection@sginterests.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
282935	WELL	PR	06/01/2020	GW	051-06066	HENDERSON 1R	PR

**General Comment:****COGCC Inspection Report Summary**

On Thursday 4/29/21 at approximately 11:30 hours, I, Inspector Corey De Paolo,  
Conducted an on-site inspection at SG INTERESTS I LTD HENDERSON-611S90W /9SWNE,  
Location #324477 in Gunnison County Colorado.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1) Location lacks stabilization. No form of tracking BMP at entrance to location. Culvert capacity reduced due to inlet being crushed with a corrective action date of 5/14/21.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the  
Compliance issues have been corrected to comply with COGCC rules.  
This is a summary of inspection report.

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/866-261-9766

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Livestock panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		

Comment:	All meter runs have been calibrated in the last year.		Date:	
Corrective Action:			Date:	
Type: Bradenhead	# 1			
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.		Date:	
Corrective Action:			Date:	
Type: Plunger Lift	# 1			
Comment:	Well on free flow no tools		Date:	
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Chemical tank by wellhead		Date:	
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Bird Protectors	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Pump in pump house		Date:	
Corrective Action:			Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	282935	Type:	WELL	API Number:	051-06066	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Fail					Gravel insufficient
Sediment Traps						
Culverts	Fail					Culvert capacity reduced
		Berms				
Compaction	Fail					Location lacks stabilization.
Ditches						
		Gravel				
Other	Fail					No form of tracking BMP at entrance to location
		Culverts				
		Ditches				
Berms						
		Compaction				

Comment: Location lacks stabilization. No form of tracking BMP at entrance to location. Culvert capacity reduced due to inlet being crushed.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.

Date: 05/14/2021

Pits: ☒ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
Refer to Storm water for corrective actions.	depaoloc	04/29/2021

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402676081	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5417067">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5417067</a>
699803010	Photos for Insp. #699803009	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5417058">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5417058</a>