

FORM
42
Rev
01/21

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION
Receive Date:
05/02/2021
Document Number:
402677319

FIELD OPERATIONS NOTICE

The Form 42 shall be submitted as required by Rule, Notice to Operators, Policy, or Condition of Approval. A Form 42 Update shall be submitted to revise the scheduled date or time on a previous Form 42 - Advance Notice of Field Operations. A Form 42 Update must be for the same well, location, or facility and for the same Field Operation as a previous Form 42. NOTE: Operator's Contact for Advance Notices of Field Operations should be available 24 hours a day, 7 days a week and should have the most current scheduling information for the operation. Operator's Contact for other notices should be able to respond to questions regarding the reported information.

Update of a previous Form 42 Notice NO

Entity Information

OGCC Operator Number: 10459 Contact Person: Nathan Bennett
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 354-4616
Address: 370 17TH STREET SUITE 5200 Fax: ()
City: DENVER State: CO Zip: 80202 Email: nbennett@extractionog.com

API #: 05 - 123 - 47316 - 00 Facility ID: 455993 Location ID: 318981
Facility Name: Rinn Valley East 17N-20-02N Submit By Other Operator
Sec: 17 Twp: 2N Range: 68W QtrQtr: SWSE Lat: 40.134016 Long: -105.023980

NOTICE OF WELL LIQUIDS UNLOADING – Prior Notice Required

Start Date: 05/03/2021

Check appropriate box for timing of notice below. (Only 1 box may be checked.)

48 HOUR NOTICE

OR

2 HOUR NOTICE. Start Time: 07:00 (HH:MM)

Is the estimated duration of the Well Liquids Unloading anticipated to last for longer than one day? Yes

If YES, describe the estimated anticipated duration of these operations:

There are two (2) wells on location that require swabbing. Downhole conditions are unknown at this time. It is anticipated that swabbing operations on each well could take 3 or more days based on recent observations. Operations may shift between wells on any given day. There may also be periods of time where there are no operations on pad and the well(s) is being monitored to assess whether or not additional swabbing is necessary due to the intake of fluid from the producing formation(s).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Nathan Bennett Email: nbennett@extractionog.com

Signature: _____ Title: Regulatory Manager Date: 05/02/2021