

# **GONDOLA RESOURCES, LLC/D90 ENERGY, LLC**

## **PLAN OF COMPLIANCE**

### **04.28.2021**

#### **NOAV: 401582771**

**Corrective Action Required:** Operator shall submit any delinquent disclosures to FracFocus and send an email to COGCC confirming that all disclosures required under Rule 205A. have been submitted together with an internal procedure for timely compliance in the future.

**Corrective Action Status:** Completed; Waiting on COGCC to Review and Approve

D90 Energy, LLC believes that its predecessor (SandRidge E&P) has previously taken all necessary actions to resolved this NOAV; otherwise, the respective Form 5As would not have been approved by COGCC. D90 Energy, LLC has an internal procedure to insure timely FracFocus reporting in the future.

#### **NOAV: 401977206**

**Facility:** Gregory 0780 1-9H

**API:** 05-057-06539

**Corrective Action Required:** Operator shall submit complete and accurate Form 5 containing the information in Rule 308.A.b.(2)., Form 5A & Form 10.

**Corrective Action Status:** Completed; Waiting on COGCC to Review and Approve

SandRidge E&P submitted the Form 5 on March 28, 2016, and resubmitted on several occasions; however, the required information was missing and/or inaccurate and the Form 5 was returned to SandRidge. In September 2019, SandRidge submitted a spreadsheet with corrections to Form 5 in process (Doc. #401009756), which was approved by COGCC on 07.03.2018.

SandRidge E&P submitted the Form 5A on April 26, 2016, and resubmitted on several occasions; however, the required information was missing and/or inaccurate and the Form 5A was returned to SandRidge. On December 10, 2018, SandRidge re-submitted the corrected Form 5A in process (Doc. #401034904), which has not yet been reviewed by COGCC.

SandRidge E&P has not filed a Form 10 to report the date of first gas sales. Please be advised that there have been no gas sales from this well. D90 Resources, LLC will file the appropriate Form 10 at such time as gas sales actually commence.

**NOAV: 401977208**

**Facility:** Mallard 0780 1-15H22      **API:** 05-057-06601

**Corrective Action Required:** D90 Energy, LLC., as successor operator to SandRidge E&P, shall submit complete and accurate Form 5 and Form 5A. D90 shall include documentation of implementation of an internal procedure to ensure COGCC approval is obtained prior to any venting or flaring at its locations, as required by Rule 912.b., and that it timely submits annual updates (requests to flare), as required by its Form 4 Conditions of Approval.

**Corrective Action Status:** Completed

Regarding violations of Rule 308A & B, Form 5 #401560012, 401566443, 401566738, 402131994 were approved by COGCC 9/18/2020. Form 5A #401575381 was approved 6/29/20.

Regarding violations of Rule 912.b, D90 Energy, LLC., has a stringent “No Flare” policy, outside of normal well operations. Field operations staff have been instructed to notify the appropriate D90 regulatory personnel if flaring is required, for timely notification to the COGCC. D90 Energy, LLC. will not flare without prior COGCC approval.

**NOAV: 401977219**

**Facility:** Peters 0781 13-13H12      **API:** 05-057-06582

**Corrective Action Required:** Operator shall provide directional signs sufficient to advise emergency crews where drilling is taking place pursuant to Rule 210.a.

**Corrective Action Status:** Completed

Regarding violations of Rule 210A, please be aware that drilling and completions operations were completed in late 2018. D90 Energy, LLC., as successor operator to SandRidge E&P, is aware of Rule 210A, regarding directional signage for emergency crews, and intends to be in full compliance during all future drilling and completion operations.

**Open Remediation Project: 402073369**

**Facility:** Mutual Pad 01-17H aka Mutual 0780 S17 Pad **Facility ID:** 324757

**Corrective Action Required:** Spill/Release Remediation

**Corrective Action Status:** In-Process

SandRidge E&P completed the remediation of the Mutual 0780 S17 Pad in October, 2019. Ground water monitoring and Mutual Ditch monitoring have been in place since that time. Quarterly reports have been submitted to the COGCC. D90 Energy, LLC, as successor operator to SandRidge E&P, will continue ground water monitoring and Mutual Ditch monitoring and continue to file quarterly reports with COGCC until the monitoring requirements have been satisfied.

**NOAV: 401977216**

**Facility:** Beaver Creek 0881 1-3H34 **API:** 05-057-06602

**Corrective Action Required:** Operator shall submit complete and accurate Form 5 & 5A. Complete the chemical disclosure registry form and post the form on the chemical disclosure registry.

**Corrective Action Status:** Completed; Waiting on COGCC to Review and Approve

Regarding violations of Rule 308A & B, Form 5 #401518560 and Form 5#401518711 were approved by COGCC on 5/21/2019 and Form 5A #401540551 was approved 5/8/2019.

Regarding violations of Rule 912.b, D90 Energy, LLC., as successor operator to SandRidge, has a stringent "No Flare" policy, outside of normal well operations. Field operations staff have been instructed to notify the appropriate D90 regulatory personnel if flaring is required, for timely notification to the COGCC. D90 Energy, LLC will not flare any gas at this location without prior COGCC approval.

Regarding the violation of Rule 205A, D90 Energy, LLC, as successor operator to SandRidge, is aware of Rule 205A and intends to remain in compliance during future drilling operations.

Regarding the violation of Rule 522.d, D90 Energy, LLC., as successor operator to SandRidge, is aware of Rule 522.d and intends to remain in compliance during future production operations.

D90 Energy is aware of APD Conditions of Approval requiring compliance with the COGCC's NW Notification Policy for H2S detection and intends to remain in compliance during future production operations.

**NOAV: 402287738****Facility:** Patriot 0880 13-32H5      **API:** 05-057-06618**Facility:** Gregory 0780 1-9H      **API:** 05-057-06539**Facility:** Mutual 7-17H      **API:** 05-057-06472**Facility:** Peterson Ridge 1-20H      **API:** 05-057-06515**Facility:** REU 0681 1-23H2      **API:** 05-057-06598

**Corrective Action Required:** Implement and maintain Best Management Practices at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transportation of sediment offsite and site degradation pursuant to Rule 1002.f.(2).

**Corrective Action Status:** In-Process

D90 continues to adhere to SandRidge's Storm Water BMP's (copy attached) in order to minimize erosion and soil transport at all locations. D90 Energy is in the process of crafting its own Stormwater Management BMP's. Once D90's updated Stormwater Management Plan and BMPs have been completed, D90 will provide a copy to COGCC by May 31<sup>st</sup>, 2021 *(or within 30 days following COGCC approval of the Form 9 Subsequent, which ever date is later)*.

**Unresolved Field Inspection: 689805469****Facility:** Off-Location Flowline      **Facility ID:** 477016

**Corrective Action Required:** Install sign to comply with Rule 605.h. Install sign to comply with Rule 605.e.

**Corrective Action Status:** In-Process

D90 Energy, LLC, as successor operator to SandRidge Exploration & Production, Inc., placed stickers on permanent signage as a temporary measure during the transfer of operator process. Permanent signage has been ordered. D90 Energy, LLC intends to have updated company information on permanent signage in compliance with Rule 605.h. and 605.e. at all required locations by May 31<sup>st</sup>, 2021 *(or within 30 days following COGCC approval of the Form 9 Subsequent, which ever date is later)*.

**Unresolved Field Inspection: 690900112**

**Facility:** Pintail SWD 0780 1-16D      **API:** 05-057-06562

**Facility:** Pintail SWD 0780 2-16D      **API:** 05-057-06566

**Corrective Action Required:** Provide a Supplemental Form 19 describing how the remaining fluids and salt staining had been removed from the secondary containment and request closure for Spill #477094. Control and contain spills/releases and clean-up per Rule 906.a.

**Corrective Action Status:** In-Process

D90 Energy, LLC, as successor operator to SandRidge E&P, plans to file a Supplemental Form 19 by May 31<sup>st</sup>, 2021 *(or within 30 days following COGCC approval of the Form 9 Subsequent, whichever date is later)*. The Form 19 will provide information as to how and where the remaining fluids and soil were disposed. Regarding Rule 906.a. D90 Energy LLC will conduct testing at the loadout port to determine the soil impact. Remediation efforts will begin shortly after, based on contamination levels. Expect start date for loadout port soil testing is June 2021.

**Unresolved Field Inspection: 689804552**

**Facility:** Judy 1-30     **API:** 05-057-06466

**Corrective Action Required:** Install sign to comply with Rule 210.d

**Corrective Action Status:** Completed

D90 Energy, LLC, as successor operator to SandRidge E&P, has placed the NFPA Diamond sticker on all water tanks at the Judy 1-30 SWD Facility.



Example Photo Judy 1-30 SWD (04.15.2021)



**Unresolved Field Inspection: 689804563**

**Facility:** Grizzly 3-32H      **API:** 05-057-06523

**Corrective Action Required:** Comply with Rule 603.f tubing and pump jack parts at wellhead.

**Corrective Action Status:** Completed

Regarding the violation of Rule 603.f, D90 Energy, LLC, as successor operator to SandRidge E&P, has removed all unused tubing on the Grizzly 3-32H well site. Pump jack weights remain on location as a necessary component of on-going production operations, which require on-site storage.

**Unresolved Field Inspection: 692400146**

**Facility:** Boyer Ridge 0781 3-11H14      **API:** 05-057-06529

**Facility:** Boyer Ridge 0781 4-11H14      **API:** 05-057-06610

**Facility:** Boyer Ridge 0781 5-11H14      **API:** 05-057-06609

**Facility:** Boyer Ridge 0781 6-11H14      **API:** 05-057-06528

**Corrective Action Required:** Submit a Variance Request by 11/5/18 via Form 4 Sundry for compliance with additional bonding requirements as identified in the Notice to Operators: for Interim Reclamation Procedures for Delayed Operations (January 5, 2017) or commence Delayed Operations by 11/5/18.

**Corrective Action Status:** Waiting on COGCC

EE3 commenced construction of the Grizzly 0781 S11 pad in October 2014. Operations to construct the pad were shut-down due to severe winter weather before the pad could be completed. We believe that the intended well pad (Location ID Number 437074) has been fully reclaimed. SandRidge E&P submitted Sundry Notice # 401802692 on 11/07/2018 indicating that reclamation had commenced and such Form 4 Sundry Notice was approved 12/04/18. If COGCC believes that the reclamation has not been completed, COGCC should advise what additional measures are required to complete the reclamation. Related to the Corrective Action requiring submission of a Variance Request by 11/5/18 via Form 4 Sundry for compliance with additional Interim Reclamation Financial Assurance pursuant to Rule 702.a, if COGCC deems that the reclamation has not been completed, D90 Energy, LLC shall submit a Form 4 Sundry for Reclamation Variance within 30 days following COGCC determination that reclamation has not been completed *(or within 30 days following COGCC approval of the Form 9 Subsequent, which ever date is later)*.

**Unresolved Field Inspection: 692401307**

**Facility:** Buffalo Ditch 1-32H **API:** 05-057-06463

**Corrective Action Required:** Remove all debris, abandoned gathering line risers, flowline risers, and equipment from site. Reclaim the location and access road. CA date is set at date by which, work should have been completed. Provide confirmation that site is Scheduled for Final Reclamation by due date of 11/15/19.

**Corrective Action Status:** In-Process

All debris, abandoned gathering line risers, flowline risers, and equipment have all been removed from facility site. However, the location and road have not been reclaimed because D90 Energy, LLC intends to use this site for a new central production facility. SandRidge E&P submitted a Form 2A (#401186061) for this site (Location ID#324749) on 02/11/2019. The Form 2A was not approved prior to January 15, 2021; accordingly, D90 Energy, LLC is in the process of resubmitting a new Form 2A and OGD in accordance with the new COGCC Rules.

**Unresolved Field Inspection: 692401309**

**Facility:** Buffalo Ditch 2-32H **API:** 05-057-06464

**Corrective Action Required:** Remove all debris, abandoned gathering line risers, flowline risers, and equipment from site. Reclaim the location and access road. CA date is set at date by which, work should have been completed. Provide confirmation that site is Scheduled for Final Reclamation by due date of 11/3/19.

**Corrective Action Status:** In-Process

All debris, abandoned gathering line risers, flowline risers, and equipment have all been removed from facility site. However, the location and road have not been reclaimed because D90 Energy, LLC intends to use this site for a new production loadout facility. SandRidge E&P submitted a Form 2A (#402008978) for this site (Location ID#324750) on 04/17/2019. The Form 2A was not approved prior to January 15, 2021; accordingly, D90 Energy, LLC is in the process of resubmitting a new Form 2A and OGD in accordance with the new COGCC Rules.



**Unresolved Field Inspection: 692402700**

**Facility:** Marmot 0880 S19 CTB      **Facility ID:** 458558

**Corrective Action Required:** Vegetate topsoil stockpiles (using seed mix reflective of reference area), installing appropriate BMPs until vegetation establishes. Activities to be complete 4/15/21 or as soon as Spring ground and weather conditions permit.

**Corrective Action Status:** In-Process

The local county extension agent and local NRCS representative have recommended vegetating topsoil stockpiles in autumn. D90 as successor to SandRidge E&P will vegetate topsoil stockpiles at the Marmot S19 facility (using seed mix reflective of reference area), as by October 31, 2021 *(or within 30 days following COGCC approval of the Form 9 Subsequent, which ever date is later).*

**Unresolved Field Inspection: 692402699**

**Facility:** PRU Alcorn 0880 1-10      **API:** 057-06623

**Corrective Action Required:** Reclaim “Staging Area” and discontinue any use as supplies/materials storage; excluding traffic. Reclamation/re-vegetation activities to be complete by 4/15/21 or as soon as Spring ground and weather conditions permit.

**Corrective Action Status:** Not Applicable

The area described in the Field Inspection Report as “staging area” is located on private property outside of the PRU Alcorn 0880 1-10 well pad. This area is being used for private business purposes unrelated to the PRU Alcorn 0880 S10 well pad and outside of COGCC jurisdiction.

**Unresolved Field Inspection Document Numbers:** 689805348, 689805111, 689805107, 689805109, 689805105, 689805113, 689805188, 689805186, 689805184, 689805190

**Corrective Action Required:** Install bradenhead access or means of monitoring bradenhead pressure.

**Corrective Action Status:** Completed

Please be aware that D90 Energy, LLC., as successor operator to Sandridge, has completed the installation of appropriate gauging equipment on the wells listed in the above inspection documents. Please see the attached table for a more detailed view of D90 Energy’s schedule for Bradenhead gauge installation.

Inspection Date	Date completed	Document Number	API Number	Facility Name
12/3/2020	04/13/2021	689805111	057-06530	Ray Ranch 0780 4-16H
	12/10/2020		057-06531	Ray Ranch 0780 1-16H
	12/10/2020		057-06554	Ray Ranch 0780 2-16H
	12/10/2020		057-06555	Ray Ranch 0780 3-16H
12/3/2020	04/13/2021	689805107	057-06539 057-06586 057-06587 057-06588 057-06589 057-06603 057-06604 057-06605 057-06606	Gregory 0780 1-9H Castle 0780 6-17H20 Castle 0780 5-17H20 Castle 0780 8-17H20 Castle 0780 7-17H20 Janet 0780 1-16H21 Janet 0780 2-16H21 Janet 0780 3-16H21 Janet 0780 4-16H21
12/3/2020	12/12/2020	689805109	057-06601	Mallard 0780 1-15H22
12/3/2020	04/13/2021	689805105	057-06472 057-06541 057-06542 057-06543 057-06544 057-06545 057-06547 057-06553	Mutual 7-17H Mutual 0780 4-8H Castle 0780 1-17H20 Mutual 0780 3-8H Mutual 0780 2-8H Hebron 0780 4-7H Hebron 0780 3-18H Hebron 0780 4-18H
12/3/2020	04/13/2021	689805113	057-06501 057-06502 057-06536 057-06540	Hebron 1-18H Hebron 5-18H Hebron 01-18HR Hebron 0780 02-18H
	12/10/2020 12/10/2020			
1/4/2021	12/12/2020	689805188	057-06526	Surprise Unit 2-08H
1/4/2021	04/13/2021	689805186	057-06469	Spicer 3-32H
1/4/2021		689805184	057-06480 057-06482	Surprise 4-06H Damfino 2-06H
1/4/2021	12/12/2020	689805190	057-06551	SU 0680 3-9H16
	12/12/2020		057-06552	SU 0680 6-4H
	12/12/2020		057-06611	SU 0680 12-9H16
2/8/2021	4/8/2021	689805348	057-06508	Coalmont 3-13H

## Sample Photos of Installed Bradenhead Gauges

Document: 689805188 Well: Surprise 2-8 API: 05-057-06526



**Unresolved Field Inspection Document Numbers: 689805593, 689805594**

<b>Facility:</b> Gregory 0780 1-9H	<b>API:</b> 05-057-06539
<b>Facility:</b> Castle 0780 1-17H20	<b>API:</b> 05-057-06542
<b>Facility:</b> Castle 0780 5-17H20	<b>API:</b> 05-057-06587
<b>Facility:</b> Castle 0780 6-17H20	<b>API:</b> 05-057-06586
<b>Facility:</b> Castle 0780 7-17H20	<b>API:</b> 05-057-06589
<b>Facility:</b> Castle 0780 8-17H20	<b>API:</b> 05-057-06588
<b>Facility:</b> Janet 0780 1-16H21	<b>API:</b> 05-057-06603
<b>Facility:</b> Janet 0780 2-16H21	<b>API:</b> 05-057-06604
<b>Facility:</b> Janet 0780 3-16H21	<b>API:</b> 05-057-06606
<b>Facility:</b> Janet 0780 4-16H21	<b>API:</b> 05-057-06605
<b>Facility:</b> Mutual 7-17H	<b>API:</b> 05-057-06472
<b>Facility:</b> Mutual 0780 2-8H	<b>API:</b> 05-057-06544
<b>Facility:</b> Mutual 0780 3-8H	<b>API:</b> 05-057-06543
<b>Facility:</b> Mutual 0780 4-8H	<b>API:</b> 05-057-06541
<b>Facility:</b> Hebron 0780 4-7H	<b>API:</b> 05-057-06545
<b>Facility:</b> Hebron 0780 3-18H	<b>API:</b> 05-057-06547
<b>Facility:</b> Hebron 0780 4-18H	<b>API:</b> 05-057-06553

**Corrective Action Required:** Install signs to comply with Rule 605.d., Rule 605.e., Rule 605.g. and Rule 605.h. and install bradenhead access and/or monitoring device.

**Corrective Action Status:** In-Process

D90 Energy, LLC, as successor operator to SandRidge Exploration & Production, Inc., placed stickers on permanent signage as a temporary measure during the transfer of operator process. Permanent signage has been ordered. D90 Energy, LLC intends to have updated company information on permanent signage in compliance with Rule 605.h., Rule 605.e., Rule 605.g., and Rule 605.h. at all required locations by May 31<sup>st</sup>, 2021 (*or within 30 days following COGCC approval of the Form 9 Subsequent, which ever date is later*). Bradenhead gauges installed 04.13.2021.

**Unresolved Field Inspection Document Number: 689805592**

**Facility:** Mallard 0780 1-15H22

**API:** 05-057-06601

**Corrective Action Required:** Install signs to comply with Rule 605.d., Rule 605.e., Rule 605.g. and file Form 4 Sundry requesting temporarily abandoned status within 30 days.

**Corrective Action Status:** In-Process

D90 Energy, LLC, as successor operator to SandRidge Exploration & Production, Inc., placed stickers on permanent signage as a temporary measure during the transfer of operator process. Permanent signage has been ordered. D90 Energy, LLC intends to have updated company information on permanent signage in compliance with Rule 605.h., Rule 605.e., Rule 605.g., and Rule 605.h. at all required locations by May 31<sup>st</sup>, 2021 *(or within 30 days following COGCC approval of the Form 9 Subsequent, whichever date is later)*.

SandRidge E&P submitted a MIT on 03/04/2020 which was approved by COGCC on 06/27/2020. The approved sundry contained a COA requiring a new sundry be submitted by 11/14/2021. By November 14, 2021, D90 Energy, LLC as successor to SandRidge E&P, shall either (i) plug and abandon the well; or (ii) file a Form 4 Sundry requesting that the temporarily abandoned status be extended.

**Unresolved Field Inspection Document Number: 689805591**

**Facility:** Ray Ranch 0780 1-16H      **API:** 05-057-06531

**Facility:** Ray Ranch 0780 2-16H      **API:** 05-057-06554

**Facility:** Ray Ranch 0780 3-16H      **API:** 05-057-06555

**Facility:** Ray Ranch 0780 4-16H      **API:** 05-057-06530

**Corrective Action Required:** Install signs to comply with Rule 605.d., Rule 605.e., Rule 605.g. and Rule 605 h. Comply with Rule 606 and dispose of oily waste in accordance with 905.e.

**Corrective Action Status:** In-Process

D90 Energy, LLC, as successor operator to SandRidge Exploration & Production, Inc., placed stickers on permanent signage as a temporary measure during the transfer of operator process. Permanent signage has been ordered. D90 Energy, LLC intends to have updated company information on permanent signage in compliance with Rule 605.h., Rule 605.e., Rule 605.g., and Rule 605.h. at all required locations by May 31<sup>st</sup>, 2021 *(or within 30 days following COGCC approval of the Form 9 Subsequent, which ever date is later)*.

D90 Energy, LLC, plans to file a Form 19 by May 31<sup>st</sup>, 2021 *(or within 30 days following COGCC approval of the Form 9 Subsequent, which ever date is later)*. The Form 19 will provide information as to how and where the fluids and soil were disposed. Regarding Rule 906.a., D90 Energy LLC will conduct testing at the loadout port to determine the soil impact. Remediation efforts will begin shortly after, based on contamination levels. Expect start date for loadout port soil testing is June 2021

**Unresolved Field Inspection Document Number: 689805464**

**Facility:** REU 0681 1-23H2      **API:** 05-057-06598

**Corrective Action Required:** Install signs to comply with Rule 605.d., Rule 605.e. and Rule 605.h. Submit Form 9 Change of Operator.

**Corrective Action Status:** Partially Completed

D90 Energy, LLC, as successor operator to SandRidge Exploration & Production, Inc., placed stickers on permanent signage as a temporary measure during the transfer of operator process. Permanent signage has been ordered. D90 Energy, LLC intends to have updated company information on permanent signage in compliance with Rule 605.h., Rule 605.e., and Rule 605.h. at all required locations by May 31<sup>st</sup>, 2021 *(or within 30 days following COGCC approval of the Form 9 Subsequent, which ever date is later)*.

SandRidge E&P is in the process of filing the Form 9 Intents. Withing 7 days following the filing of the Form 9 Intents, D90 Energy, LLC will file the Form 9 Subsequents.



**Unresolved Field Inspection Document Numbers: 689805465, 689805466, 689805467, 689805468, 689805498**

**Facility:** Surprise 4-06H                      **API:** 05-057-06480

**Facility:** Damfino 2-06H                      **API:** 05-057-06482

**Facility:** Spicer 3-32H                      **API:** 05-057-06469

**Facility:** Surprise Unit 2-08H                      **API:** 05-057-06526

**Facility:** SU 0680 3-9H16                      **API:** 05-057-06551

**Facility:** SU 0680 6-4H                      **API:** 05-057-06552

**Facility:** SU 0680 12-9H16                      **API:** 05-057-06611

**Facility:** Mutual 2-30H                      **API:** 05-057-06465

**Facility:** Mutual 4-30H                      **API:** 05-057-06488

**Corrective Action Required:** Install signs to comply with Rule 605.d., Rule 605.e. and Rule 605.h. Install bradenhead monitoring devices. Submit Form 9 Change of Operator.

**Corrective Action Status:** Partially Completed

D90 Energy, LLC, as successor operator to SandRidge Exploration & Production, Inc., placed stickers on permanent signage as a temporary measure during the transfer of operator process. Permanent signage has been ordered. D90 Energy, LLC intends to have updated company information on permanent signage in compliance with Rule 605.h., Rule 605.e., and Rule 605.h. at all required locations by May 31<sup>st</sup>, 2021 *(or within 30 days following COGCC approval of the Form 9 Subsequent, which ever date is later).*

D90 Energy, LLC., as successor operator to Sandridge E&P, has completed the installation of appropriate bradenhead gauging equipment on the wells listed in the above inspection documents.

SandRidge E&P is in the process of filing the Form 9 Intents. Withing 7 days following the filing of the Form 9 Intents, D90 Energy, LLC will file the Form 9 Subsequents.

**Unresolved Field Inspection Document Numbers: 689805638, 689805642**

**Facility:** Hebron 3-12H                      **API:** 05-057-06498

**Facility:** Hebron 2-7H                      **API:** 05-057-06499

**Facility:** Marr 0780 2-6H31              **API:** 05-057-06497

**Facility:** Marr 0780 4-6H31              **API:** 05-057-06475

**Facility:** Marr 0780 9-6H31              **API:** 05-057-06556

**Facility:** Marr 0780 10-6H31            **API:** 05-057-06557

**Corrective Action Required:** Install signs to comply with Rule 605.a., Rule 605.d. and Rule 605.g.

**Corrective Action Status:** In-Process

D90 Energy, LLC, as successor operator to SandRidge Exploration & Production, Inc., placed stickers on permanent signage as a temporary measure during the transfer of operator process. Permanent signage has been ordered. D90 Energy, LLC intends to have updated company information on permanent signage in compliance with Rule 605.a., Rule 605.d., and Rule 605.g. at all required locations by May 31<sup>st</sup>, 2021 *(or within 30 days following COGCC approval of the Form 9 Subsequent, which ever date is later)*.

**Unresolved Field Inspection Document Number: 689805644**

**Facility:** Grizzly 0881 2-1H36

**API:** 05-057-06593

**Facility:** Grizzly 0881 4-1H36

**API:** 05-057-06594

**Facility:** Peters 0781 16-12H13

**API:** 05-057-06597

**Corrective Action Required:** Install signs to comply with Rule 605.a., Rule 605.d., Rule 605.e., Rule 605.g. and Rule 605 h. Comply with Rule 606, equipment stored on location. Calibrate gas metering equipment to comply with Rule 430.d.(1).

**Corrective Action Status:** In-Process

D90 Energy, LLC, as successor operator to SandRidge Exploration & Production, Inc., placed stickers on permanent signage as a temporary measure during the transfer of operator process. Permanent signage has been ordered. D90 Energy, LLC intends to have updated company information on permanent signage in compliance with Rule 605.a., Rule 605.d., Rule 605.e., Rule 605.g., and Rule 605.h. at all required locations by May 31<sup>st</sup>, 2021 *(or within 30 days following COGCC approval of the Form 9 Subsequent, which ever date is later)*.

D90 Energy, LLC, shall remove any equipment stored on location in compliance with Rule 606 by May 31<sup>st</sup>, 2021 *(or within 30 days following COGCC approval of the Form 9 Subsequent, which ever date is later)*.

D90 Energy, LLC, shall calibrate the gas metering equipment by May 31<sup>st</sup>, 2021 *(or within 30 days following COGCC approval of the Form 9 Subsequent, which ever date is later)*.

**Unresolved Field Inspection Document Number: 689805636, 689805640**

**Facility:** Hebron 1-18H **API:** 05-057-06501

**Facility:** Hebron 5-18H **API:** 05-057-06502

**Facility:** Hebron 1-18HR **API:** 05-057-06536

**Facility:** Hebron 0780 2-18H **API:** 05-057-06540

**Facility:** Hebron Central Facility **Facility:** 434014

**Corrective Action Required:** Install signs to comply with Rule 605.a., Rule 605.d., Rule 605.e., Rule 605.g. and Rule 605 h. Comply with Rule 606 and dispose of oily waste in accordance with 905.e.

**Corrective Action Status:** In-Process

D90 Energy, LLC, as successor operator to SandRidge Exploration & Production, Inc., placed stickers on permanent signage as a temporary measure during the transfer of operator process. Permanent signage has been ordered. D90 Energy, LLC intends to have updated company information on permanent signage in compliance with Rule 605.a., Rule 605.d., Rule 605.e., Rule 605.g., and Rule 605.h. at all required locations by May 31<sup>st</sup>, 2021 *(or within 30 days following COGCC approval of the Form 9 Subsequent, which ever date is later)*.

D90 Energy, LLC, shall file a Form 19 by May 31<sup>st</sup>, 2021 *(or within 30 days following COGCC approval of the Form 9 Subsequent, which ever date is later)*. The Form 19 will provide information as to how and where the fluids and soil were disposed. Regarding Rule 906.a., D90 Energy LLC will conduct testing at the loadout port to determine the soil impact. Remediation efforts will begin shortly after, based on contamination levels. Expect start date for wellhead and tank battery soil testing is June 2021.