

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/27/2021

Submitted Date:

04/30/2021

Document Number:

691201464

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Graber, Candice (Nikki) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202

Findings:

- 7 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Knop, Max	303-825-4822	MKnop@kpk.com	
Canfield, Chris		chris.canfield@state.co.us	
, KPK		cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
465402	SPILL OR RELEASE	AC	01/28/2021		-	John Weigandt Consolidation	EI

General Comment:

This is an environmental inspection. Any corrective actions from previous inspections that have not been addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	OTHER		
Comment:	Inadequate fencing type and construction for livestock in area.		
Corrective Action:	Install fencing capable of controlling livestock around the entire perimeter of the excavation.		Date: 05/07/2021

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 465402 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Spill remains open with no Form 27 Remediation workplan submitted (note: a Form 27 was submitted for separate Spill ID 472963). If Remediation will continue under an approved Form 27, also submit a Form 19 Supplemental requesting closure of this spill referencing the approved Remediation workplan.

Corrective Action: Operator must submit a Form 27 for COGCC review & approval. The requirement to submit a Form 27 was first communicated to the operator as a Corrective Action (due by 11/20/2020) in Field Inspection #689501111 and reiterated as a Condition of Approval (again with a deadline of 11/20/2020) applied to Form 19 Supplemental Report #402512650. Date: 11/20/2020

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat) (Long)
Oily Soil	Other	Inadequate	
Comment		Hydrocarbon impacted soil remains in situ.	
Corrective Action		In accordance with 913.d.(1) Operator will investigate impacts to soil, Groundwater, and surface water as soon as the impacts are discovered.	
		Date: <u>01/15/2021</u>	
Oily Soil	Piles	Adequate	
Comment		Oily soils previously stockpiled have been removed.	
Corrective Action		Submit waste manifests via a supplemental Form 19.	
		Date: <u>05/14/2021</u>	

Spill/Remediation:

Comment: Excavation is open (approx 58x15x6), no groundwater or stormwater observed in the bottom of excavation. Impacted soils remain in situ. Operator reports extent of impacts have not been defined.

Corrective Action: Per Rule 913.d.(2) Operator shall submit a Supplemental Form 27 with an updated Implementation Schedule at least 14 days in advance of any schedule changes. CA reflects due date previously communicated with Operator under Spills/Releases CA. Operator will provide notice to COGCC EPS Nikki Graber (nikki.graber@state.co.us) at least 48 hours prior to any sampling events performed on location. Note that samples collected must be analyzed for Table 915-1 parameters. Date: 11/20/2020

Emission Control Burner (ECB): _____

Comment:

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
691201465	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5417365