

State of Colorado
Oil and Gas Conservation Commission

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Document Number:
402671710
Date Received:
04/29/2021

Spill report taken by:
CANFIELD, CHRIS
Spill/Release Point ID:
479612

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Operator No: <u>47120</u>	Phone Numbers
Address: <u>P O BOX 173779</u>		Phone: <u>(970) 515-1698</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-3779</u>		Mobile: <u>()</u>
Contact Person: <u>Greg Hamilton</u>		Email: <u>Gregory_Hamilton@oxy.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402618528

Initial Report Date: 03/04/2021 Date of Discovery: 03/04/2021 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SWSE SEC 33 TWP 3N RNG 68W MERIDIAN 6

Latitude: 40.176577 Longitude: -105.003663

Municipality (if within municipal boundaries): _____ County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: WELL Facility/Location ID No _____

Spill/Release Point Name: Newby State 36N-4HZ Well API No. (Only if the reference facility is well) 05-123-45091

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>>0 and <1</u>	Estimated Condensate Spill Volume(bbl): <u>>0 and <1</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>>0 and <1</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? _____

Land Use:

Current Land Use: CROP LAND Other(Specify): Well Pad and Agriculture

Weather Condition: Cloudy 40°F

Surface Owner: FEE Other(Specify): _____

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On March 4, 2021, a small amount of product misted off location during hot oiling operations at the Newby State 36N-4HZ wellhead. The release has been controlled. The volume of the release is approximately one quart. Assessment activities are ongoing, and the assessment details will be summarized in a supplemental report. The topographic Site Location Map showing the geographic setting of the release is provided as Figure 1.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
3/4/2021	Weld County	Weld County	-	Notified via Email
3/4/2021	Landowner	Landowner	-	Notified via Email
3/4/2021	• Colorado Parks and Wildlife	Brandon Marrette	-	Notified via Email

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

_____ Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: _____ Public Water System: _____
Residence or Occupied Structure: _____ Livestock: _____
Wildlife: _____ Publicly-Maintained Road: _____

_____ Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

_____ Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

_____ Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)
Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
Enter the Document Number of the Initial Accident Report, Form 22 _____
Was there damage during excavation? _____
Was CO 811 notified prior to excavation? _____

_____ Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

_____ Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

- The presence of free product or hydrocarbon sheen Surface Water
- The presence of free product or hydrocarbon sheen on Groundwater
- The presence of contaminated soil in contact with Groundwater
- The presence of contaminated soil in contact with Surface water

Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location Off-Location Flowline right of way

Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date:	04/29/2021		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown	
OIL	0		<input checked="" type="checkbox"/>	
CONDENSATE	0		<input checked="" type="checkbox"/>	
PRODUCED WATER	0		<input checked="" type="checkbox"/>	
DRILLING FLUID	0	0	<input type="checkbox"/>	
FLOW BACK FLUID	0	0	<input type="checkbox"/>	
OTHER E&P WASTE	0	0	<input type="checkbox"/>	
specify: _____				
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>				
<i>Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>				
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit				
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature				
Surface Area Impacted: Length of Impact (feet):		<u>37</u>	Width of Impact (feet): <u>7</u>	
Depth of Impact (feet BGS):		<u>1</u>	Depth of Impact (inches BGS): _____	
How was extent determined?				
On March 4 and 26, 2021, four soil samples were collected from the base of the shallow excavation and submitted for laboratory analysis of the full COGCC Table 915-1. Laboratory analytical results indicated that all soil samples are in full compliance with COGCC Table 915-1 allowable levels at the extent of the shallow excavation, with the exception of arsenic. One background sample (BG01) was collected for arsenic analysis. Laboratory analysis indicate that the excavation sample arsenic exceedances are less than the natural background level for arsenic. Therefore, further excavation is not warranted. Approximately 10 cubic yards of impacted soil were transported to Front Range Landfill in Erie, Colorado, for disposal. The general site layout, excavation dimensions, and soil sample locations are depicted on the Excavation Site Map provided as Figure 2. The excavation soil sample analytical results are summarized in Table 1, and the laboratory analytical reports are attached.				
Soil/Geology Description:				
Road Base				
Depth to Groundwater (feet BGS)		<u>10</u>	Number Water Wells within 1/2 mile radius: <u>7</u>	
If less than 1 mile, distance in feet to nearest		Water Well <u>820</u> None <input type="checkbox"/>	Surface Water <u>160</u> None <input type="checkbox"/>	
		Wetlands _____ None <input checked="" type="checkbox"/>	Springs _____ None <input checked="" type="checkbox"/>	
		Livestock <u>690</u> None <input type="checkbox"/>	Occupied Building <u>360</u> None <input type="checkbox"/>	
Additional Spill Details Not Provided Above:				
No further action is required. Laboratory analytical results for the soil samples indicate that all soil samples are in full compliance with COGCC Table 915-1 allowable levels at the extent of the shallow excavation. Based on the soil sample analytical results, Kerr-McGee is requesting a No Further Action status for this site.				

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 04/29/2021

Root Cause of Spill/Release Incorrect Operations (Human Error)

Other (specify)

Type of Equipment at Point of Spill/Release: Wellhead Line

If "Other" selected above, specify or describe here:

Empty text box for specifying or describing the "Other" category.

Describe Incident & Root Cause (include specific equipment and point of failure)

On March 4, 2021, approximately one quart of product misted off location during hot oiling operations at the Newby State 36N-4HZ wellhead. The operator was trying to blow pressure down through the hot oil truck too quickly causing the release.

Describe measures taken to prevent the problem(s) from reoccurring:

Preventative measures are retraining operator on procedures. Additionally, they will not blow pressure down through truck moving forward.

Volume of Soil Excavated (cubic yards): 10

Disposition of Excavated Soil (attach documentation) [X] Offsite Disposal [] Onsite Treatment [] Other (specify)

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

- Basis for Closure: [X] Corrective Actions Completed (documentation attached, check all that apply)
[X] Horizontal and Vertical extents of impacts have been delineated.
[X] Documentation of compliance with Table 915-1 is attached.
[X] All E&P Waste has been properly treated or disposed.
[] Work proceeding under an approved Form 27 (Rule 912.c).
Form 27 Remediation Project No:
[] SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

Empty text box for operator comments.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: Print Name: Greg Hamilton

Title: Environmental Consultant Date: 04/29/2021 Email: Gregory_Hamilton@oxy.com

Condition of Approval

COA Type**Description**

	<p>Based on the information presented, it appears that no further action is necessary at this time and the COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if ground water is found to be impacted, then further investigation and/or remediation activities may be required.</p> <p>In addition, the surface area disturbed by the remediation activity shall be reclaimed in accordance with the 1000 Series Reclamation Rules.</p> <p>For locations with active ongoing oil and gas operations, comply with Rule 1003 interim reclamation requirements.</p>
1 COA	

Attachment List

Att Doc Num**Name**

402671710	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402671821	ANALYTICAL RESULTS
402671822	PHOTO DOCUMENTATION
402672784	TOPOGRAPHIC MAP
402672785	SOIL SAMPLE LOCATION MAP
402675248	FORM 19 SUBMITTED

Total Attach: 6 Files

General Comments

User Group**Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)