

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/27/2021

Submitted Date:

04/27/2021

Document Number:

693803033**FIELD INSPECTION FORM**Loc ID 314881 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: 110 W 7TH STREETCity: FORT WORTH State: TX Zip: 76102**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Clark, Erin	405-319-3250	Erin_clark@xtoenergy.comgy.com	XTO Piceance and BOPCO Piceance
Morgan, John		john.morgan@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229821	WELL	TA	01/17/2020	DSPW	103-07478	U S A-PICEANCE CREEK F13-1G	TA

General Comment:

UIC-5 yr MIT. Wellhead inspection only.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	
Type	Main		
comment:			
Corrective Action		Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Sign at location entrance		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-675-4117 or 911

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
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Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 229821 Type: WELL API Number: 103-07478 Status: TA Insp. Status: TA**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>WSTCA</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>04/28/2016</u>
			AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: 150 Csg psi: 610 BH psi: 0Insp. Status: Pass

Comment: UIC-5 yr MIT. Wellhead inspection only.
Form 42 Doc#402657943 received 4/14/2021, with test scheduled for 4/27/2021.
Pressure well to 610 psi. Hold for 15 min. Final pressure 608 psi. -2psi loss. OK
Test witnessed by COGCC using chart on wellhead.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693803034	Inspection photos 4/27/2021	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5414628