

Replug By Other Operator

Document Number:
402664252

Date Received:
04/23/2021

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10633 Contact Name: Cole Carveth

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-3979

Address: 1801 CALIFORNIA STREET #2500 Fax: _____

City: DENVER State: CO Zip: 80202 Email: cole.carveth@crestonepr.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____

COGCC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-001-06531-00

Well Name: EMMA E MCVEY Well Number: 1

Location: QtrQtr: NWNE Section: 29 Township: 3S Range: 65W Meridian: 6

County: ADAMS Federal, Indian or State Lease Number: _____

Field Name: WILDCAT Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.768008 Longitude: -104.684675

GPS Data: GPS Quality Value: 1.1 Type of GPS Quality Value: PDOP Date of Measurement: 03/08/2021

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems

Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA-LAKOTA	8710	8740	07/20/1972	B PLUG CEMENT TOP	8460
SKULL CREEK	8654	8664	07/20/1972	B PLUG CEMENT TOP	8460
Total: 2 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	205	200	205	0	CALC
1ST	7+7/8	5+1/2	J-55	14,15.5	7400	8831	200	8831	7400	CBL
2ND	7+7/8	7+0/2	HCP110	26	0	756	335	756	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 200 sks cmt from 3230 ft. to 2726 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 400 sks cmt from 2068 ft. to 1061 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 341 sks cmt from 1061 ft. to 137 ft. Plug Type: STUB PLUG Plug Tagged:
 Set 37 sks cmt from 137 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 11
 Surface Plug Setting Date: 03/27/2021 Cut and Cap Date: 04/07/2021
 *Wireline Contractor: _____ *Cementing Contractor: Slumberger, Nextier
 Type of Cement and Additives Used: Upper Pierre Blend, Class G
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:
 Provided 48-hour notice of plugging via Form 42 Doc 402627698.
 Crestone Peak Resources engineer was in communication with COGCC regarding any changes made to the procedures stated in the approved Form 6 NOI.
 Verified well static with no fluid migration prior to pumping surface plug from 137-0' with 37 sx.
 All plugs are in excess of 100'.
 Waited 6 hours after placing plug at 3230' confirming static conditions before continuing operations.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Jane Washburn
 Title: Sr Prod Engineering Tech Date: 4/23/2021 Email: jane.washburn@crestonepr.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.
 COGCC Approved: Jacobson, Eric Date: 4/27/2021

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type

Description

<u>COA Type</u>	<u>Description</u>
0 COA	

Attachment List

Att Doc Num

Name

402664252	FORM 6 SUBSEQUENT SUBMITTED
402667788	WELLBORE DIAGRAM
402667798	OPERATIONS SUMMARY
402667805	OPERATIONS SUMMARY
402667811	OTHER
402668911	CEMENT JOB SUMMARY
402669009	OTHER
402669257	OTHER

Total Attach: 8 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)