

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

Document Number: \_\_\_\_\_

Date Received: \_\_\_\_\_

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the  
Attachment Checklist

OGCC Operator Number: _____		Contact Name and Telephone Gene Wehrer	
Name of Operator: PCR Operating		No: _____	
Address: _____		Email: gwehrer196@outlook.com	
City: _____	State: _____	Zip: _____	
API Number: 087-05544		OGCC Facility ID Number: 10657	
Well/Facility Name: ATU		Well/Facility Number: W-33	
Location Qtr: _____	Section: _____	Township: _____	Range: _____ Meridian: _____

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: \_\_\_\_\_

Test Type:

☐ Test to Maintain SI/TA status

☒ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: \_\_\_\_\_

Wellbore Data at Time of Test

Injection/Producing Zone(s) ISND	Perforated Interval: 5500 - 5518	Open Hole Interval:
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Casing Test  
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2 7/8	Tubing Depth: 5450	Top Packer Depth: 5450	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 4-22-21	Well Status During Test SI	Casing Pressure Before Test 0	Initial Tubing Pressure 0	Final Tubing Pressure
Casing Pressure Start Test 360	Casing Pressure - 5 Min. 360	Casing Pressure - 10 Min. 360	Casing Pressure Final Test 360	Pressure Loss or Gain During Test 0

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Kym Schen

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Gene Wehrer

Signed: \_\_\_\_\_ Title: Pumper

Date: \_\_\_\_\_

OGCC Approval: \_\_\_\_\_ Title: COGCC

Date: 4/22/21

Conditions of Approval, if any: \_\_\_\_\_