

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED AUG 6 - 1958



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator United States Smelting Refining and Mining Co. County Moffat Address 900 Patterson Building City Denver State Colorado

Lease Name Mobley Well No. 1-22 Derrick Floor Elevation 7005 K. B. Location SW/4SE/4 Section 22 Township 8 N Range 91 W Meridian 6 PM

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil None; Gas None

Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date _____ Signed [Signature] Title Manager, Denver Oil Operations

The summary on this page is for the condition of the well as above date. Commenced drilling July 13, 1958 Finished drilling July 30, 1958

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To, and a vertical list of codes (AJJ, DVR, VRS, HHM, IAM, PJP, JD, FILE)

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____ Electric or other Logs run Electrical log only Date July 30, 1958 Was well cored? No Has well sign been properly posted? --

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____ For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in. For Pumping Well: Length of stroke used _____ inches.

TEST RESULTS: Bbls. oil per day _____ API Gravity _____ Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

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OF THE STATE OF COLORADO
FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Et. Union	1545	3750	Shale, Coal, Some SS No Shows
Lewis Shale	3750	5789	Shale, Coal, Some SS, Bent. No Shows
Mesaverde	5789	6143	TD Sand, Shale, Some SS and Siltst No Shows
			NO Cores or tests were taken

CASING RECORD

SIZES	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKE. CNT.	W.O.C.	PRESSURE TEST
2 7/8"	36 1/2	J-25	612 FB	360 Id. Reg.	24 Hrs.	100

CASING PERFORATIONS

Type of Change	No. Perforations per in.	From	To
TOTAL DEPTH	612 feet		
PLUG BACK DEPTH	P & A 7-30-28		

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	FORMATION	REMARKS
			From To		

DATA ON TEST

Test Completed: A.M. or P.M. _____
 For Pumping Well: _____
 Length of stroke used _____ inches
 Number of strokes per minute _____
 Diameter of working barrel _____ inches
 Size of _____ in. No. test run _____
 Depth of pump _____ feet

TEST RESULTS: Bbls. oil per day _____	API Gravity _____
Gas Oil Ratio _____	Oil _____
Gas Gravity _____	(Correct to 14.7 psia @ 60°F)