

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/14/2021

Submitted Date:

04/16/2021

Document Number:

701500348

FIELD INSPECTION FORMLoc ID 316588 Inspector Name: Moran, Rick On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 200502

Name of Operator: 31 OPERATING

Address: 3021 RIDGE RD #156

City: ROCKWALL State: TX Zip: 75032

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

5 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
COGCC, Engineering	303-894-2100	dnr_cogccEngineering@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Boulger, Levin		lboulger@31operating.com	
Rosenberg, Kelly		kelly.rosenberg@state.co.us	
Thompson, Bud		BLThomps@BLM.gov	
Ikenouye, Teri		teri.ikenouye@state.co.us	
Freeman, Kris	254-717-0435	kfreeman@31operating.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
286720	WELL	SI	10/01/2020	GW	103-10902	STARLIGHT FEDERAL 18-23	SI

General Comment:

follow up inspection of documents:

- 1) Warning letter 401620934 dated 4-26-2018.
- 2) FIR 679705472 dated 9-17-2019.
- 3) FIR 700402950 dated 8-17-2020.

The following compliance issues are uncompleted:

- 1) Acquire MIT or plug well. Complete by 7-31-2018.

Additional compliance issues:

- 1) Stained soil at pump jack pad. Photo 4. Complete by 5-16-2021.
- 2) Stormwater break in berm. Photo 6. Complete by 6-16-2021.
- 3) Debris on location. Photo 5. Complete by 5-1-2021.
- 4) No battery sign present. Photos 3 & 7. Complete by 6-16-2021.
- 5) Production history not current.

Location is within a Rule 1202.d Mule deer severe winter range area, Rule 1202.d Mule deer winter concentration area, and a Black bear area.

This is a summary of inspection report 701500348.

Location

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No battery sign present.		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	06/16/2021

Emergency Contact Number:

Comment: 800-209-9762

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Stained soil at pump jack pad.		
Corrective Action:	Properly dispose of oily waste in accordance with 905.e.	Date:	05/16/2021
Type	DEBRIS		
Comment:	Debris on location.		
Corrective Action:	Remove debris.	Date:	05/01/2021

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	#		

Comment:	Last reported monthly operations were January 2021. Production is missing for July 2020 to September 2020. Most recent reported hydrocarbon production June 2015. Report past due monthly operations.			
Corrective Action:	Submit required Form 7(s) to COGCC per rule 413.b.		Date:	
Type: Gas Meter Run	# 1			
Comment:	Telemetry.			
Corrective Action:			Date:	
Type: Bradenhead	# 1			
Comment:	Bradenhead access present.			
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

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Inspected FacilitiesFacility ID: 286720 Type: WELL API Number: 103-10902 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Last recorded hydrocarbon production June 2015. Production of water only July 2019 to February 2020. No MIT on file.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 07/31/2018

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				
Berms	Fail					
Ditches						
Gradient Terraces						

Comment: [Stormwater channel has broken through berm off edge of location.](#)

Corrective Action: [Install, maintain, or provide documentation of post construction management plan or BMP's.](#)

Date: 06/16/2021

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402661144	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5405459
701500349	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5405455