

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 11/24/2020 Document Number: 402538424

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 611.

Operator Information

OGCC Operator Number: 10459 Contact Person: Nathan Bennett Company Name: EXTRACTION OIL & GAS INC Phone: (720) 354-4616 Address: 370 17TH STREET SUITE 5200 Email: nbennett@extractionog.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 319815 Location Type: Production Facilities Name: MAUL-61S66W Number: 26SWNE County: ADAMS Qtr: SWNE Section: 26 Township: 1S Range: 66W Meridian: 6 Latitude: 39.938650 Longitude: -104.739407

Description of Corrosion Protection

Extraction's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

Description of Integrity Management Program

Extraction's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477008 Flowline Type: Wellhead Line Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320604 Location Type: Well Site

Name: MAUL-61S66W Number: 26NWNE

County: ADAMS No Location ID

Qtr Qtr: NWNE Section: 26 Township: 1S Range: 66W Meridian: 6

Latitude: 39.941544 Longitude: -104.740485

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 09/07/2007

Maximum Anticipated Operating Pressure (PSI): 217 Testing PSI: 250

Test Date: 04/05/2018

OFF LOCATION FLOWLINE Abandonment Verification

Date: 03/10/2020

Abandonment Verification

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

Description of Abandonment Verification:

Bell holes were dug that allowed the flowline to be cut and pulled. Approximately 1,158' of 2" steel flowline (buried less than 4' deep) was removed. Bell holes were backfilled and land surface graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477009 Flowline Type: Wellhead Line Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320563 Location Type: Well Site

Name: MAUL-61S66W Number: 26NENE

County: ADAMS No Location ID

Qtr Qtr: NENE Section: 26 Township: 1S Range: 66W Meridian: 6

Latitude: 39.941543 Longitude: -104.737579

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 05/16/2007

Maximum Anticipated Operating Pressure (PSI): 215 Testing PSI: 500

Test Date: 04/05/2018

OFF LOCATION FLOWLINE Abandonment Verification

Date: 03/11/2020

Abandonment Verification

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

Description of Abandonment Verification:

Bell holes were dug that allowed the flowline to be cut and pulled. Approximately 1,568' of 2" steel flowline (buried less than 4' deep) was removed. Bell holes were backfilled and land surface graded.

OPERATOR COMMENTS AND SUBMITTAL

Comments

This Form 44 is being submitted for the abandonment of two (2) flowlines. Both flowlines were removed in their entirety. Details are as follows:

00109603FL

- Previously serviced the Maul 41-26 well (API #05-001-09603).
- Recent PRESSURE TEST attached.
- Updated GIS shapefile attached.

00109653FL

- Previously serviced the Maul 31-26 well (API #05-001-09653)
- Recent PRESSURE TEST attached.
- Updated GIS shapefile attached.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/24/2020 Email: nbennett@extractionog.com

Print Name: Nathan Bennett Title: Regulatory Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 4/21/2021

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402538424	Form44 Submitted
402538435	PRESSURE TEST
402539024	PRESSURE TEST
402539025	OFF-LOCATION FLOWLINE GEODATABASE SHP
402539026	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 5 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)