

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402664788

Date Received:

04/20/2021

Spill report taken by:

CANFIELD, CHRIS

Spill/Release Point ID:

479618

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: KP KAUFFMAN COMPANY INC

Operator No: 46290

Address: 1675 BROADWAY, STE 2800

City: DENVER

State: CO

Zip: 80202

Contact Person: Jeff Rickard

Phone Numbers

Phone: (303) 8254822

Mobile: ()

Email: jrickard@kpk.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402625246

Initial Report Date: 03/10/2021

Date of Discovery: 03/09/2021

Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SWSE SEC 14 TWP 1N RNG 67W MERIDIAN 6

Latitude: 40.045473

Longitude: -104.855309

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: OIL AND GAS
LOCATION☒ Facility/Location ID No 335610Spill/Release Point Name: KIEFER GEORGE W UT
B #1A☐ Well API No. (Only if the reference facility is well) 05- -☐ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: CROP LAND

Other(Specify):

Weather Condition: Sunny

Surface Owner: FEE

Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Subsurface release daylighted near the KIEFER GEORGE W UT B #1A well. Cause of release currently unknown. Associated well production operations have been shut in until further notice. Surfaced fluid was scraped and removed from location.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
3/10/2021	Landowner	Norden	-	Notification of release
3/10/2021	Weld County/LEPC	Weld County OEM	-	On-line spill report; notification of release

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 04/20/2021

Root Cause of Spill/Release Pipe, Weld, or Joint Failure

Other (specify) _____

Type of Equipment at Point of Spill/Release: Process Piping

If "Other" selected above, specify or describe here:

Describe Incident & Root Cause (include specific equipment and point of failure)

The spill was caused by a washed-out 90 deg.

Describe measures taken to prevent the problem(s) from reoccurring:

The steel line was replaced with poly line to prevent this in the future.

Volume of Soil Excavated (cubic yards): ☐

Disposition of Excavated Soil (attach documentation) ☐ Offsite Disposal ☐ Onsite Treatment

☐ Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): _____

Volume of Impacted Surface Water Removed (bbls): _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

This Form 19s is being submitted to meet the Corrective Action issued in FIR DOC# 690102340. Currently the remediation of impacted soil is ongoing. The CA requested answers to the following questions by 4/23/21:

Provide information requested below to COGCC Integrity Inspector (via email) and add to Corrective Actions section of COGCC supplemental form 19 spill report (pertaining to compliance of COGCC series 1100 flowline regulations):

1) Outline root cause of failure resulting in spill (1104.k. Integrity Failure Investigation/ operator determination)
The spill was caused by a washed-out 90 deg.

2) Measures taken to prevent a recurrence of failure (1102.I Corrosion Control.
The steel line was replaced with poly line to prevent this in the future.

3) Description of flowline repair/replacement work completed (1102.j. Repair)
The steel line was replaced with poly line and repairs were verified by pressure test.

4) Perform flowline pressure testing to verify integrity of repairs/ reconnections completed prior to returning well to service (1102.j.4 and 1102.O). Contact COGCC Integrity Inspector with schedule of repair work and pressure testing. Upload flowline pressure testing chart/ data to COGCC Form 19 subsequent.
Pressure test was completed on 3/22/21. A PDF of the chart is attached.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jeff Rickard
Title: Regulatory Date: 04/20/2021 Email: jrickard@kpk.com

Condition of Approval

COA Type

Description

0 COA

Attachment List

Att Doc Num

Name

402664788	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402664806	OTHER
402665978	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

	Submit photo documentation required by Rule 912.b.(4)B.	04/21/2021
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Total: 1 comment(s)